

# HGA

# EXISTING HILBERRY THEATER MEP PRICING ALTERNATES

WAYNE STATE UNIVERSITY

Contact Information

Mechanical: Leighton Deer <a href="mailto:ldeer@hga.com">ldeer@hga.com</a> | 612.758.4528

Electrical: Ben Gutierrez

bgutierrez@hga.com | 612.758.4621



#### Overview of the Existing Hilberry Theater and the MEPF Pricing Alternates

As part of the new Hilberry Gateway Project, the existing Hilberry Theater will be renovated to become the new Valade Jazz Center – a modern, jazz performance venue that will support current and future jazz performance needs.

With the initial renovation studies of the existing Hilberry Theater, the full state of the existing HVAC, Plumbing, Fire Protection, Electrical, and Life Safety Systems was not fully known nor documented to determine appropriate pricing. As such, Wayne State University hired Peter Basso and Associates to further assess and perform commissioning services of the existing HVAC, Plumbing, Fire Protection, Electrical, and Life Safety Systems of the existing Hilberry Theater. The initial phase of the report was completed in January of 2019, where a list of findings and recommendations for repairing, replacing, improving, etc. of systems were presented to Wayne State University.

Wayne State University and the Hilberry Gateway Project need to determine the cost of addressing each of the issues found in order to move forward with a renovation strategy, and ultimately, the Hilberry Gateway project.

#### **MEPF Pricing Alternates**

Wayne State University needs to determine the costs of the various HVAC, Plumbing, Fire Protection, Electrical, and Life Safety System issues in the existing Hilberry Theater to determine how to proceed with further renovation activities to support the new Hilberry Gateway Project and the new Valade Jazz Center.

In the following spreadsheet, there will be a list of Mechanical and Electrical alternates that will require contractor pricing. Each of these pricing alternates are in addition to those project alternates and base bid activities submitted in earlier packages and information.

Each alternate includes the following to assist with pricing:

- A specific number for tracking purposes
- The description of the alternate for pricing
- A reference location for the system in the existing Hilberry Theater
- Reference information from the Peter Basso and Associates Retro-commissioning / Facility Assessments report
  - o A Peter Basso reference number for the issue from Section 2. Retro-Commissioning Findings/Recommendations from the Report

- o A summary of the issue from the Section 2. Retro-Commissioning Findings/Recommendations of the Report
- o Any associated reference photos useful for pricing that can be found in Section 7 of the Report.

#### **Retro-Commissioning / Facility Assessments Report**

The Peter Basso & Associates is a detailed report of the existing conditions of the existing Hilberry Theater. As such, the pricing team may find the additional portions of the report useful so therefore the full report has been included in its entirety in an appendix to this pricing document.

It is recommended that the pricing team reference the mechanical and electrical floor plans in Section 5 and Section 6 of the report.



ſ			Existing Building	Peter Basso	and Associates Retro-commissioning / Facility Assessment R	eport		
Mechanical	Alternate Number	Alternate Description	Location		Report Description of Item	•	Alternate Price (TBD)	Pricing Notes
					Cooling coil valve pneumatic return air temperature sensor no			
		For existing Air Handling Unit 1, replace pneumatic			longer functions. Pneumatic discharge air temperature sensor			
		return air temperature sensor with control dial,			for heating coil bypass damper control no longer functions.			
		replace pneumatic bypass damper air temperature			Pneumatic discharge air temperature controller used to stage			
		sensor, replace pneumatic discharge air temperature	Mech 102.1		the four heating coil control valves no longer functions. Unit has			
	M1 - AHU1	controller, and add new unit freezestat	(1st Flr West Side)	TC-1.1, TC-1.2, TC-1.3, TC-1.4	no freezestat for freeze protection.	28A, 28B, 28C		
		with new direct digital controls for the existing AHU-1.						
		New controller, sesnors, acuators and relays shall be						
		able to provide the following control functions:						
		Remote on/off scheduling capability, Remote						
		monitoring of system status/alarms, Remote setpoint						
		adjustment, Heating coil/cooling coil control to						
		maintain space temperature, Enthalpy Economizer	Mech 102.1					
	M2 - AHU1	control, and Demand Control Ventilation	(1st Flr West Side)	TC-1.5	AHU-1 has no control panel and is operated manually.	_		
	7112 71101	Provide new outdoor air damper for AHU-1 at	Mech 102.1		The triad tie definer pariet and is operated than early.			
	M3 - AHU1	outdoor air intake louver with new access panel.	(1st Flr West Side)	HVAC-1.2	Outside air damper could not be located.	-		
ļ		·	Mech 102.1					
Į	M4 - AHU1	Clean AHU1 cooilng coil drain valves	(1st Flr West Side)	HVAC-1.3	Cooling coil drain valve pipe is plugged.	-		
		Provide new stainless steel AHU1 cooling coil drain	Mech 102.1		Cooling coil drain pan does not meet current code and is			
ļ	M5 - AHU1	pan.	(1st Flr West Side)	HVAC-1.4	rusted.	28D		
	M6 - AHU1	Replace four AHU-1 steam control valves.	Mech 102.1 (1st Flr West Side)	HVAC-1.8	All four AHU-1 steam control valves have signs of leaking.	-		
ŀ	Mo - Anu i	Replace fool Ano-1 steam control valves.	Mech 102.1	HVAC-1.8	All 1001 And-1 steath Corntol valves have signs of leaking.	-		
	M7 - AHU1	Replace first AHU-1 steam coil isolation valve	(1st Flr West Side)	HVAC-1.9	The first AHU-1 heating coil has a leaky isolation valve.	_		
	7117		Mech 102.1					
	M8 - AHU1	Add AHU-1 fan belt guard	(1st Flr West Side)	HVAC-1.11	Fan belt guard is missing.	-		
					Access to unit for maintenance is inadequate. There is no space			
					for coil pulls, and no space for fan belt replacement. Fan belt			
		Add AHU-1 access panels for fan service and adjust	Mech 102.1		access is through a hole cut in the wall from the adjacent			
	M9 - AHU1	adjacent ductwork to allow for coil pulls	(1st Flr West Side)	HVAC-1.12	space.	-		
	M10 - AHU1	Clean AHU-1 casing and provide new AHU casing 2" fiber-board insulation.	Mech 102.1 (1st Flr West Side)	HVAC-1.14	Air handling unit casing is not insulated.	_		
ŀ	7410 - A1101	Clean AHU-1 outside air ductwork and supply air	(131111 West side)	11VAC-1:14	All Harlating of the casting is from this ordined.	<u> </u>		
		ductworkand provide new 2" mineral fiber blanket	Mech 102.1					
	M11 - AHU1	insulation.	(1st Flr West Side)	HVAC-1.15	Outside air duct and supply air ductwork is not insulated.	-		
Ì		Remove and replace AHU-1 existing return air and	Mech 102.1		Return air damper has no seals and leaks. Unable to access			
	M12 - AHU1	outside air damper.	(1st Flr West Side)	HVAC-1.16	outside air damper.	-		
		Reconfigure AHU-1 supply fan power and controls	Mech 102.1					
Į.	M13 - AHU1	with new hand/off/auto switch.	(1st Flr West Side)	HVAC-1.17	Supply air fan does not have a hand/off/auto switch.	-		
		Completely replace AHU-1 with new 6,500 cfm air handling unit with new controls, connections and	Mech 102.1					
	M14 - AHU1	lassociated accessories.	(1st Flr West Side)					
ŀ	IVI 14 - AHU I		(15) FIL WEST SIDE)	-	-	<u>-</u>		
		Provide new 3,500 cfm inline exhaust fan at exhaust			Dell'efferm company to the first to the second of the seco			
		relief air louver. Provide associated motorized isolation damper, space static pressure control, and	Mech 102.1		Relief fan was completely removed, relief air louver is closed off, and relief air ductwork was abandoned. The unit does not have			
		inlet ductwork with silencer.	(1st Flr West Side)		means for relieving air from the space.			
ŀ	Νί Ι - ΕΙ Ινι		(131111 WEST SIDE)	11VAC-1.13	incars for relieving all north the space.	-		
		Completely replace AHU-2 with new 16,000 cfm air						
	1417 11110	handling unit with new controls, connections and	14 l- D- 0.47					
ļ	M16 - AHU2	associated accessories.	Mech Room 047	-	-	<u> </u>		
			West Corridor 102				<u> </u>	
		Reconfigure both lobby fan coil unit power and	Box Office 101		<u> </u>			
ļ	M17 - FC1/2	controls with new hand/off/auto switch.	Mechanical Room	FC-0.2	Supply air fan does not have a hand/off/auto switch.	27, 38		
		Provide programmable direct digital controllers for	West Corridor 102 Box Office 101		Fan coil units have no start/stop control. They are switched			
		both lobby fan coil units with new thermostats	Mechanical Room		on/off manually.	27, 38		
ŀ	WITO - I C I / Z	Replace existing pneumatic cooling control valves	West Corridor 102	1 0.0	on manually.	Z1, JU		
		on lobby fan coil units with new digital cooling coil	Box Office 101					
		valves.	Mechanical Room		Fan coil units have pneumatic controls for cooling coil valve.	27, 38		
Į		Balance fan coil unit fan.	West Corridor 102		Fan vibrates excessively when operating.	27		
	M21 - FC1	Replace fan coil unit fan belts and sheaves.	West Corridor 102	FC-1.2	Fan belts are slipping/squeaking.	27		



		Existing Building	Dolor Pass	o and Associates Retro-commissioning / Facility Assessment R	Poport	1	
I Altornato Numbo	Alternate Description	Location	Report Ref Number	Report Description of Item		Alternate Price (TBD)	Briging Notes
Alternate Numbe	er Alternate Description		kepon ker number	Report Description of Item	kepon rhoto ket	Alternate Price (IBD)	Pricing Notes
		Box Office 101		Return air sensor used for chilled water valve controls is out of			
M22 - FC2	Calbrate fan coil unit return air sensor.	Mechanical Room	FC-2.1	calibration by approximately 20 F. It is currently set to 48°F.	-		
		Box Office 101					
M23 - FC2	Replace lobby fan coil unit fan belts	Mechanical Room	FC-2.2	One fan belt is missing.	38A		
		Box Office 101				1	
M24 - FC2	Add fan belt guard to lobby fan coil unit	Mechanical Room	FC-2.3	Fan belt guard is missing.	38A		
	Replace and remove existing lobby vertical, closet	West Corridor 102	. 0 2.0	Due to the need for ventilation air, additional cooling capacity	3371		
	fan coil units with new 1,750 cfm fan coil units with	Box Office 101		for ventilation, and deficiencies listed for these units, we			
M25 - FC1/2	new controls, piping connections and accessories.	Mechanical Room	FC-0.5	recommend replacing these fan coil units.	_		
14125 - 1 C 1/2		Wicerianical Room	1 C-0.9		_		
	Repair combined steam and condensate pipe in			Combination steam/condensate pipe leaks and puddles onto			
M26 - STM	mechanical room.	Mech Room 047	HTG-1.1	mechanical room floor. Repair has not begun.	14A, 14B		
	Provide cost to reinsulate approximately 250 linear	Throughout		There are many locations where sections of steam piping			
M27 - STM	feet of steam and steam condensate piping.	Building	HTG-2	insulation is missing.	N/A		
		, and the second		Pressure sensor at steam header is out of calibration, and			
M28 - STM	Calibrate steam header pressure sensor	Mech Room 045	HTG-3	incorrect pressure is displayed on graphics.	N/A		
				Pressure gauge at steam header is out of calibration and reads			
M29 - STM	Replace steam header pressure gauge	Mech Room 045	HTG-4	incorrectly.	N/A		
14127 31141	Clean condensate receiver drain and add high	THOUSE ROOM ON	1110 1	Condensate receiver drain is plugged. There is no high water	14/7		
M30 - STM	water sensor with alarm.	Mech Room 045	HTG-5	alarm locally, or on DDC.	8		
14120 - 21141	water sensor with alaim.	Mech Room 043	1110-5	Pump controller for feed water tank pumps runs both pumps	0		
	Replace existing feed water tank controls with new			simultaneously instead of alternating pumps. Facilities staff			
	direct digital controller with pump stage and			manually shuts off one pump at the hand/off/auto switch in			
1401 0714		14 la D 0.45	LITO /		9		
M31 - STM	lead/lag operation.	Mech Room 045	HTG-6	order to alternate pumps weekly.	9	<b>.</b>	
	Add boiler feed pump alarms and high/low water				_		
M32 - STM	alarms.	Mech Room 045	HTG-7	There are no alarms for pump failures or low/high water alarms.	9		
				Back-up feed water pump P-4 solenoid valves serving feed			
				water pumps P-1, P-2, and P-3 leak. Whenever the back-up			
	Replace all backup pump solenoid valves serving			pump runs, water leaks through the solenoid valves and			
M33 - STM	feed water pumps P-1, P-2, and P-3.	Mech Room 045	HTG-8	overflow the non- operating boilers.	5		
M34 - STM	Replace boiler gauge glass.	Boiler Room 043	HTG-10	Boiler-1 gauge glass doesn't blow down.	N/A		
	Replace auto blowdown valves. Replace			Auto blowdown for boilers B-1, B-2, and B-3 are not functioning.			
M35 - STM	conductivity sensors.	Boiler Room 043	HTG-10.1	Boiler conductivity sensors do not function.	N/A		
M36 - STM	Replace fan belts and sheaves.	Boiler Room 043	HTG-11	Exhaust fan has a bad belt.	N/A		
M37 - DHW	Replace domestic hot water circulation pump 1.	Mech Room 045	PLM-2	Pump 1 does not function.	N/A		
11107 11111		WOOTH ROOM OIL	1 2171 2	Tomp Taces Herreneits.	1471		
	Provide zone thermostat(s) and control valves on						
M38 - RAD	radiators for space temperature control.	Main Lobby 110	HTG-9.1	Main lobby radiators have no control valves.	30 through 37		
				Radiator does not heat and may be plugged. Water leaks from			
M39 - RAD	Replace radiator steam isolation valve.	Storage Room 103	HTG-9.2	isolation valve.	41		
M40 - RAD	Replace steam radiator vents.	Room 201.1	HTG-9.3	Radiator vents in this room leak.	61		
	Provide zone thermostat(s) and control valves on						
M41 - RAD	radiators for space temperature control.	Common Area 202	HTG-9.4	Radiator has inconsistent control and no automatic controls	55		
	Provide zone thermostat(s) and control valves on			Wall hung radiators were abandoned in place because space			
M42 - RAD	radiators for space temperature control.	Room 203	HTG-9.5	was too hot when occupants were working.	63		
	Replace isolation valve and slope finned tube	Make-up Room		Finned tube under sinks does not heat. Isolation valve leaks.			
M43 - RAD	properly.	205	HTG-9.6	Finned tube is improperly sloped.	64A, 64B		
M44 - RAD	Repack isolation valve.	Men's Lounge 208	HTG-9.7	Radiator isolation valve leaks.	53	1	
	Clean, drain and pitch convector properly. Provide	1 1 22 2 1 3 2 2 3 0				<u>†</u>	
	zone thermostat(s) and control valves on convector						
M45 - RAD	for space temperature control.	Room 210	HTG-9.8	Convector does not heat and may be plugged.	58		
11110 1010	Replace wall mounted radiator control valve and	Organ Echo Loft	1110 7.0	Pneumatic control valve for wall mounted radiators does not	50	<del> </del>	
M46 - RAD	thermostat.	Room 302	HTG-9.9	function. Thermostat does not function.	68		
14140 - IVVD	monnosidi.	NOOTH JUZ	1110-7.7	ponenen. mormosiai aces noi iunenon.	00	<del> </del>	
	Common Area						
	Stairwell Radiator behind couch in common area stairwell is cold and						
1447 DAD	Danlaga radiator dir vant		LITC 0.10		40		
M47 - RAD	Replace radiator air vent.  Clean and drain radiator. Provide zone thermostat(s)	(Southwest Corner)	HTG-9.10	missing air vent.	40	<del> </del>	
	. ,			Destinatorio del anordino en la collega de l			
	and control valves on radiator for space			Radiator is cold and may be plugged. Air vent was recently			
M48 - RAD	temperature control.	2nd Flr Stairway	HTG-9.11	replaced.	24	ļ	
	Contractor shall pressure test temperature controls			†			
M49 - TC	penumatic air system and repair any leaks found,	Mech Room 047	TC - 2.9	Temperature controls air compressor runs continuously.	12		
77117 10	, ,		. = =./	,		I	<u> </u>

### **Existing Hilberry Theater: MEPF Pricing Alternates** HGA Architects and Engineers, Inc.

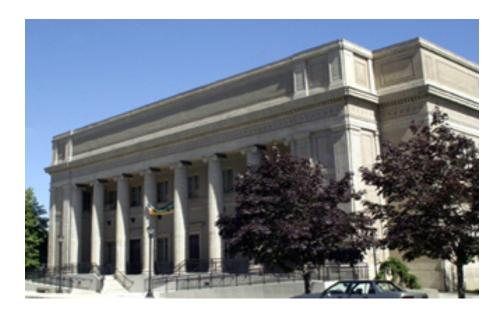
#### Electrical

		Existing Building	Peter Basso	and Associates Retro-commissioning / Facility Assessment			
Alternate Number	Alternate Description	Location	Report Ref Number	Report Description of Item	Report Photo Ref	Alternate Price (TBD)	Pricing Notes
	Contractor shall perform Fire Alarm system testing. A part of testing, contractor shall document Fire Alarm system capacity, program version and suitability for						
E1 - FP	future full renovation of existing Hilberry Theater.	Throughout	FP-1	Latest fire alarm system testing conducted in 2010	16		
	Replace existing Fire Alarm system with capabilities and capacities to serve full renovated Existing						
E2 - FP	Hilberry Theater	Throughout	-	-	-		
		Main Electrical		Merc 30A breaker is overheating. The load was checked and found acceptable. Cables were found loose and tightened.			
E3 - PWR	Replace LP-C Merc 30A breaker	Room	PWR-1	Equipment continued to overheat.	E6A, B, C, D, E, F		
E4 - PWR	Replace LP-J Stage Right stage works breaker	Second Floor	PWR-2	SR stage works breaker is overheating.	E15A, B, C, D, E, F, G		
E5 - PWR	Replace LP-F breakers at Circuits #24 and #28	Second Floor	PWR-3	Circuits #24 and #28 are overheating.	E10A, B, C, D, E, F		
E6 - PWR	Replace LP-BR breakers at Circuits #25, #27 and #29	Boiler Room	PWR-4	Supply fan breaker circuits #25, #27 and #29 are overheating.	E4A, B, C, D		
E7 - PWR	Replace disconnect	Basement	PWR-5	A phase fuse clip and disconnect serving the portable dimmer rack are overheating.	E9A, B, C, D		
E8 - PWR	Clean Main Switchboard and all Panelboards	Throughout	PWR-6	Interior of Main Switchboard and Panelboards are dirty.	-		

Retro-Commissioning / Facility Assessments Report

## Wayne State University Hilberry Theatre

### Retro-Commissioning/Facility Assessment



Prepared By: Peter Basso Associates, Inc. 5145 Livernois, Suite 100 Troy, MI 48098 (248) 879-5666

Project No: 2018.0465.00

Original Date: January 22, 2019

Updated With Phase 2 Work: May 20, 2019

Peter Basso Associates Inc

CONSULTING ENGINEERS

## Wayne State University Hilberry Theatre

### Retro-Commissioning/Facility Assessment

### **Table of Contents**

1.	Exec	cutive S	ummary (Revised)	3
2.	Retr	o-Comr	nissioning Findings/Recommendations	5
3.	Equi	pment	Inventory List/Condition	17
4.	Equi	pment	Sequence of Operations	25
5.	Mec	hanical	Photo Locations/Equipment Floor Plans	46
6.	Elec	trical Pl	noto Locations/Equipment Floor Plans	56
7.	Appe	endix		63
	7.1	Therm	ographic Inspection	64
	7.2	Mecha	anical Photos	74
	7.3	Electri	cal Photos	92
8.	Phas	se 2 Wo	ork	
	8.1	Mecha	anical Schematic Diagrams	64
		8.1a	Cover Sheet Drawing Index	
		8.1b	M6.1 Heating System Diagram (Existing Steam Boiler)	
		8.1c.	M6.2 Cooling System Diagram (Existing Chilled Water)	
		8.1d	M6.3 Air Handling Systems Diagrams	
		8.1e.	M6.4 Air Handling Systems Diagrams	
	8.2	Electr	ical Metering Report	
	8.3	Funct	ional Test Fire Alarm Report	
	8.4	Funct	ional Test Emergency Lighting Report	



#### 1. Executive Summary

The goal of this project is to perform Retro-Commissioning services and a Facility Assessment to assist the Hilberry Gateway project team in evaluating the condition, operation, and weaknesses of the mechanical, electrical and plumbing systems. The project goal is to keep/reuse the existing systems, identify system components that have failed or no longer function properly, provide recommendations to repair or replace system components, and identify system improvement opportunities to improve the reliability, operation and controllability of the systems.

Our focus is to reuse equipment as much as possible, so our findings listed in Section 2 are given two priorities marked with an "X" on the list. Items marked as Priority 1 are items that need to be addressed, as they no longer function, do not meet code, or present a health or safety concern. Items marked as Priority 2 are recommended as a system improvement to be considered in the budget. The findings list also includes a photo number, which can be used to reference the item to its associated photo in the appendix, and the location of the photo on the plans.

The project is divided into two phases. Phase 1 is complete with the exception of switching the chiller on/off due to cold weather, and the exercising the main electrical equipment because the building was occupied during the electrical contractor's site visit.

Phase 2 was recently completed.

Below is a summary of our scope of services for this project:

#### Phase 1

- 1. Review building mechanical, electrical and plumbing systems construction documents.
- 2. Attend project kick-off meeting and interview Wayne State University maintenance staff to identify operational and thermal comfort issues.
- 3. Perform visual/static review of mechanical, electrical, plumbing and fire protection equipment and provide the following:
  - a. List equipment with location, area served, and nameplate data
  - b. Develop equipment-anticipated sequences of operation.
  - c. Photograph equipment.
  - d. Identify equipment and photograph locations on building key plans.
  - e. Rate condition of equipment: "good," "needs service," "overhaul," or "replace."

- 4. Direct and observe HVAC system and equipment functional verification testing. Control system manipulation to facilitate functional testing shall be performed by WSU maintenance staff as directed by PBA. Functional testing, including operating the systems/equipment through all modes of operation including heating, cooling, occupied, unoccupied modes, safety shutdowns and verification of equipment interlocks. Functional testing will be performed on the following systems/equipment:
  - a. Air handling units including fans, mixed air dampers, steam heating coils, chilled water-cooling coils, and associated temperature controls.
  - b. Exhaust fans and associated controls.
  - c. Steam system including boilers, boiler feed system, deaerator, condensate return system, and associated controls.
  - d. Steam heating terminal equipment and associated temperature controls.
  - e. Chilled water system including indoor evaporator, outdoor condensing unit, distribution pumps and associated controls.
- 5. Perform electrical systems testing and verification including the following:
  - a. Test and exercise main electrical distribution equipment.
  - b. Perform infrared scan of main electrical switchboards and switchgear.
  - c. Perform functional test of egress lighting system.
- 6. Develop one-line diagrams for electrical power system, air handling systems, chilled water system, steam and steam condensate systems. One-line diagrams will include system components and distribution system sizes. This was completed in Phase 1 work.
- 7. Document all findings and recommendations on a system deficiency spreadsheet.
- 8. Attend review meeting with project team to discuss findings and recommendations.

#### Phase 2

- Mechanical and electrical field investigation of steam system, chilled water system, airhandling system, and electrical power system for development of one-line as-built schematic diagrams for each system.
- 2. Meter main electrical service switchgear and all electrical panels. Metering duration will be for 30 continuous days.
- 3. Perform functional test of fire alarm system.

2.	Retro-	Commi	ssioni	ng Fir	idings/	/Recomm	endations
----	--------	-------	--------	--------	---------	---------	-----------





Item #	Needs to be addressed. Currently does not	Priority 2:  System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
TC-1.1	Х		28A	AHU-0001 Temperature Controls	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Cooling coil valve pneumatic return air temperature sensor no longer functions. Chilled water valve is always fully open and there is no control of space temperature. Also, temperature setpoint dial is worn off and unreadable.	Replace pneumatic return air temperature sensor.
TC-1.2	х		28B	AHU-0001 Temperature Controls	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Pneumatic discharge air temperature sensor for heating coil bypass damper control no longer functions. Bypass damper is always closed, and controller is disabled.	Replace pneumatic return air temperature sensor.
TC-1.3	Х			AHU-0001 Temperature Controls	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Pneumatic discharge air temperature controller used to stage the four heating coil control valves no longer functions.	Replace heating coil pneumatic discharge air temperature controller.
TC-1.4		х	N/A	AHU-0001 Temperature Controls	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Unit has no freezestat for freeze protection.	Provide means to shut unit down for freeze protection.
TC-1.5		X	N/A	AHU-0001 Temperature Controls	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	We tested all of the unit controls and found none to be functional. The unit is started/stopped through the fan disconnect switch. Outside air pneumatic selection switch on the wall, and the outside air damper of heating coil controller (if working) would only maintain a fixed discharge not have the ability to maintain the space temperature.  Due to the number of temperature controls deficiencies listed above, provide the following benefits:  Remote on/off scheduling capability Remote monitoring of system status/alarms Remote setpoint adjustment Meet current code requirements Heating coil/cooling coil control to maintain space temperature Enthalpy Economizer control Demand Control Ventilation Energy Savings	and return air dampers are controlled manually by a buld not be located (see item HVAC-1.2 below). The existing ge air temperature manually set by facilities staff, and would





Item #	Priority 1: Needs to be addressed. Currently does not function, does not meet code, or is a health/safety concern	Priority 2:  System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
TC-2.1	Х		12A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	Electric to pneumatic (EP) switch does not bleed control air properly when supply fan is deactivated. Control air pressure drops too slowly, delaying the control of outside air ventilation damper and mixed air dampers back to their normal positions when the unit is deactivated.	Replace pneumatic EP switch.
TC-2.2	х		11, 11A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	Pneumatic receiver controller for mixed air damper control is out of calibration by 38°F. Observed mixed air temperature setpoint at 32°F in order to maintain a 70°F mixed air temperature.	Replace pneumatic receiver controller.
TC-2.3	Х		11, 11A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	not meet code requirements for minimum outdoor air flow rate, and	Perform ventilation calculations to determine outdoor air requirements. Upgrade unit controls to provide code required ventilation rate.
TC-2.4	Х		11, 11A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	Pneumatic receiver controller for discharge air temperature control is out of calibration by ten degrees. Observed discharge air temperature setpoint at 60°F in order to maintain 70°F discharge air temperature.	Replace pneumatic receiver controller.
TC-2.5	Х		N/A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	Pneumatic discharge air temperature sensor is out of calibration by 5.5°F. Sensor reads 69°F while actual measured temperature is 63.5°F.	Replace temperature sensor.
TC-2.6	Х		N/A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	Unit does not have a chilled water control valve. Unit runs at maximum cooling capacity during entire cooling season. Facilities staff opens outside air damper position manually during the cooling season to prevent overcooling of the theatre.	Add control valve for the chilled water coil.
TC-2.7	Х		12B	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	Chilled water temperature sensor used to disable economizer is reading incorrectly by approximately 40°F.	Replace chilled water temperature sensor.
TC-2.8		X	N/A	189-AHU-0002 Temperature Controls	Mech Room 047	Main Theatre 100	We functionally tested all of the unit controls and found them to be considered adjustment at the control panel to maintain environmental control of the exception of start/stop control, discharge air temperature, and fan fail supported and replacement parts are becoming less available. The consequirements for the space. Due to the temperature controls deficient their entirety with DDC, adding a chilled water valve, and performing to meet current code. Upgrading the controls to DDC will provide the Meet current code requirements  Remote monitoring of system status/alarms  Remote setpoint adjustment  Enthalpy Economizer control  Demand Control Ventilation  Heating coil/cooling coil control to maintain space temperature  Energy Savings	he space. The controls are mostly pneumatic with the lure alarm on DDC. Pneumatic controls are no longer current controls are not capable of meeting current code icies listed above, we recommend replacing the controls in ventilation calculations to determine outdoor air requirements





Item #	_	Priority 2: System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
TC-2.9		Х	12	Temperature Controls Pneumatic Air System	Mech Room 047	Building Temperature Controls	Temperature controls air compressor runs continuously. If pneumatic controls are to be reused, the air system should be pressure tested to identify and repair leaks.	Pressure test temperature controls pneumatic air system and repair leaks.
HVAC-1.2	X		N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Outside air damper could not be located. It is not where the drawings indicate. We traced the outside air duct back to the outside air louver, and there was no access to the duct to verify the outside air damper location. Based on functional testing, the damper does not function (if it exists).	Provide new outside air damper.
HVAC-1.3	Х		N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Cooling coil drain valve on return pipe is plugged.	Clean drain valve piping.
HVAC-1.4	X		28D	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Cooling coil drain pan is not IAQ, and is rusted.	Replace drain pan.
HVAC-1.5		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Cooling coil is located upstream of heating coil, requiring seasonal draining of the cooling coil for freeze protection.	Consider locating the heating coil upstream of the cooling coil when unit is replaced.
HVAC-1.6		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	No cooling coil capacity information or current outdoor air minimum CFM is available. Chiller replacement drawings do not indicate the GPM for the chilled water coil.	Verify existing cooling coil capacity is adequate to accommodate cooling load with current ventilation air requirements.
HVAC-1.7		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	No heating coil capacity information or current outdoor air minimum CFM is available.	Verify existing heating coil capacity is adequate to accommodate heating load with current ventilation air requirements.
HVAC-1.8		Х	28E	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	All four steam control valves have signs of leaking. Piping is corroded at all valves, and two heating coils are valved off at the isolation valve. The two active heating coil control valves leak by when closed. The most downstream valve has a pneumatic air leak.	Replace steam control valves.
HVAC-1.9	Х		28F	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	The first heating coil has a leaky isolation valve. Water is dripping onto the floor.	Repack isolation valve.





Item #	Needs to be addressed. Currently does not	Priority 2: System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
HVAC-1.10		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)		The heating coil consists of four steam radiators. Given the large mass of the heating coils, it will be difficult to modulate heating capacity to maintain a constant space temperature.	Replace steam heating coils to provide more accurate control.
HVAC-1.11	х		N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Fan belt guard is missing.	Replace fan belt guard.
HVAC-1.12		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Theatre 010	Access to unit for maintenance is inadequate. There is no space for coil pulls, and no space for fan belt replacement. Fan belt access is through a hole cut in the wall from the adjacent space.	Provide means for proper access to equipment.
HVAC-1.13	X		N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Theatre 010	Relief fan was completely removed, relief air louver is closed off, and relief air ductwork was abandoned. The unit does not have means for relieving air from the space.	Provide new fan for proper return/relief air provisions for this system.
HVAC-1.14		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Air handling unit casing is not insulated.	Insulate air handling unit casing.
HVAC-1.15		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Outside air duct and supply air ductwork is not insulated.	Insulate ductwork.
HVAC-1.16		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)		Return air damper has no seals and leaks. Unable to access outside air damper.	Replace return air damper.
HVAC-1.17		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Supply air fan does not have a hand/off/auto switch.	Replace disconnect with hand/off/auto switch.
HVAC-1.18		Х	N/A	AHU-0001	Mech 102.1 (1st Flr West Side)	Basement Theatre 010	Due to the amount of deficiencies listed above, we recommend a con	nplete replacement of this AHU.





Item #	Needs to be addressed. Currently does not	Priority 2: System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
HVAC-2.8	X		N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	Facility staff indicated that cooling coil drain pan overflows in summertime.	Clean cooling coil trap. Check measure negative pressure inside the unit to determine proper trap height.
HVAC-2.9		Х	13B	189-AHU-0002	Mech Room 047	Main Theatre 100	Cooling coil is located upstream of heating coil, requiring seasonal draining of the cooling coil for freeze protection.	Consider locating the heating coil upstream of the cooling coil when unit is replaced.
HVAC-2.10		х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	No cooling coil capacity information or current outdoor air minimum CFM is available. Chiller replacement drawings do not indicate the GPM for the chilled water coil.	Verify existing cooling coil capacity is adequate to accommodate cooling load with current ventilation air requirements.
HVAC-2.11		Х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	No heating coil capacity information or current outdoor air minimum CFM is available.	Verify existing heating coil capacity is adequate to accommodate heating load with current ventilation air requirements.
HVAC-2.12		Х	13D	189-AHU-0002	Mech Room 047	Main Theatre 100	Supply air fan mounting is inadequate, causing fan to vibrate back and forth when operating.	Strengthen fan mounting to properly support supply fan, and balance fan.
HVAC-2.13	Х		N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	Return air fan is not interlocked with supply fan start/stop control and runs continuously. Return fan does not stop when freezestat trips, or when firestat trips.	
HVAC-2.14		Х	12C	189-AHU-0002	Mech Room 047	Main Theatre 100	Return air fan does not have a hand/off/auto switch.	Replace disconnect with hand/off/auto switch.
HVAC-2.15		Х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	No duct access door for the outside air isolation damper.	Add access door for outside air isolation damper.
HVAC-2.16		х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	No duct access door for the relief air damper. The existing damper downstream of the return fan is too far from the damper, and elbow turning vanes block access.	Add access door for the relief air damper.
HVAC-2.17		х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	ireversed later on land now the tipor drilles are lised as return air	Consider converting the system to a displacement type system with supply air at the floor and return from above for future renovations.
HVAC-2.18		Х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	Firestat located in return air ductwork shuts down unit and requires a manual reset. Unit is now equipped with duct smoke detectors.	Confirm proper operation of duct smoke detectors (this is in Phase 2 scope of work) and eliminate firestat.
HVAC-2.19		х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	Mixed air dampers and relief air dampers have no seals and leak. Unable to access outside air isolation damper (no duct access door.)	Replace mixed air, relief air dampers. Eliminate outside air isolation damper.
HVAC-2.20		Х	13B, C	189-AHU-0002	Mech Room 047	Main Theatre 100	Air handling unit has no access doors to access coils or fan.	Add access doors to air handling unit.
HVAC-2.21		х	N/A	189-AHU-0002	Mech Room 047	Main Theatre 100	Due to the amount of deficiencies listed above, we recommend a con	nplete replacement this AHU.





Item #	Needs to be addressed. Currently does not	Priority 2: System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
HVAC-2.22	Х		N/A	189-AHU-0002	Main Theatre 100	Main Theatre 100	Return air grilles in under the theatre seats are plugged with fiberglass insulation, plugged with dirt, or missing diffuser cap in multiple locations.	Remove insulation and clean return air floor grilles.
HVAC-3.1		х	60A, 60B, 60C, 60D	Lighting Booth Fans	Lighting Booth 206.1	Lighting Booth 206.1	Lighting booth has no air conditioning. The space has a "push pull" fan system to transfer air from the theatre space into the room.	Provide a separate split system air conditioning unit to serve the lighting booth, in lieu of transferring air from the theatre.
FC-0.1		X	27, 38	FC-1/FC-2	West Corridor 102  Box Office 101  Mechanical Room	Main Lobby 110	Main lobby has no mechanical ventilation.	It is our understanding that this building is being renovated. During design of the renovation, A/E shall determine current codes that apply to the building renovation, and determine ventilation requirements based on space usage and applicable code.
FC-0.2		X	27, 38	FC-1/FC-2	West Corridor 102  Box Office 101  Mechanical Room	Main Lobby 110	Supply air fan does not have a hand/off/auto switch.	Replace disconnect with hand/off/auto switch.
FC-0.3		х	27, 38	FC-1/FC-2	West Corridor 102  Box Office 101  Mechanical Room	Main Lobby 110	Fan coil units have no start/stop control. They are switched on/off manually.	Add DDC controls to schedule units on/off.
FC-0.4		х	27, 38	FC-1/FC-2	West Corridor 102  Box Office 101  Mechanical Room	Main Lobby 110	Fan coil units have pneumatic controls for cooling coil valve.	Upgrade cooling coil valve control to DDC.
FC-0.5		х	N/A	FC-1/FC-2	West Corridor 102  Box Office 101  Mechanical Room	Main Lobby 110	Due to the need for ventilation air, additional cooling capacity for ven replacing these fan coil units.	tilation, and deficiencies listed for these units, we recommend
FC-1.1		х	27	FC-1	West Corridor 102	Main Lobby 110 (West Side)	Fan vibrates excessively when operating.	Balance fan.
FC-1.2	х		27	FC-1	West Corridor 102	Main Lobby 110 (West Side)	Fan belts are slipping/squeaking.	Replace fan belts and sheaves.
FC-2.1	х		N/A	FC-2	Box Office 101 Mechanical Room	Main Lobby 110 (East Side)	Return air sensor used for chilled water valve controls is out of calibration by approximately 20°F. It is currently set to 48°F.	Calibrate return air sensor.





Item #	Needs to be addressed. Currently does not	Priority 2: System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
FC-2.2	X		38A	FC-2		Main Lobby 110 (East Side)	One fan belt is missing.	Replace fan belts.
FC-2.3	Х		38A	FC-2		Main Lobby 110 (East Side)	Fan belt guard is missing.	Replace fan belt guard.
FC-2.4		х	N/A	FC-2		Main Lobby 110 (East Side)	Fan is loud.	Provide sound attenuation.
FC-2.5		×	38	FC-2	Box Office 101 Mechanical Room	Main Lobby 110 (East Side)	Return grilles were added to the box office doors and to the back of FC-2 to allow for air transfer through the box office space.	Provide a separate split system air conditioning unit to serve the box office, in lieu of transferring air from FC-2.
EXH-1	Х		66	Toilet Exhaust		Men 208.1 Women 210.02	Main toilet exhaust fan no longer runs. Toilet rooms have no exhaust.	Provide toilet exhaust for these toilet rooms.
EXH-2	х		N/A	Toilet Exhaust	Toilet Room 104	Toilet Room 104	This toilet room has no exhaust.	Provide toilet exhaust for this toilet room.
EXH-3		х	N/A	Mechanical Room Exhaust Fan	Mech Room 045	Mech Room 045	Mechanical room exhaust fan is manually operated with wall switch.	Provide thermostat to activate exhaust fan whenever temperature rises above setpoint.
HTG-1.1	х		14A, 14B	Steam Piping	Mech Room 047	Heating System	Combination steam/condensate pipe leaks and puddles onto mechanical room floor. Repair has not begun.	Repair pipe leak.
HTG-1.2		Х	N/A	Steam Piping	Throughout Building	Throughout Building	Steam piping has exceeded the end of its useful life, and many patches/repairs were observed during the building walkthroughs. Much of this piping is original to the building. In addition to the leak discovered in HTG-1.1 above, another leak was occurring during one of our site visits and under repair.	Conduct pipe corrosion/condition and/or pipe wall thickness testing.
HTG-2		х	N/A	Steam Piping Insulation	Throughout Building	Throughout Building	There are many locations where sections of steam piping insulation is missing.	Insulate steam piping.





Item #	Needs to be addressed. Currently does not	Priority 2: System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
HTG-3		X	I NI/A	Steam Heating System	Mech Room 045	IStaam Haadar	Pressure sensor at steam header is out of calibration, and incorrect pressure is displayed on graphics.	Calibrate Siemens steam pressure sensor.
HTG-4	X		Ι ΝΙ/Δ	Steam Heating System	Mech Room 045	ISIBAM BBANBI	Pressure gauge at steam header is out of calibration and reads incorrectly.	Replace pressure gauge.
HTG-5	Х		8	Steam Condensate Receiver	Mech Room 045		Condensate receiver drain is plugged. There is no high water alarm locally, or on DDC.	Clean condensate receiver drain. Add high water alarm to DDC.
HTG-6	X		9	Boiler Feed Water Tank Pumps	INDER POOM NAS	Boiler Feed Water System	Pump controller for feed water tank pumps runs both pumps simultaneously instead of alternating pumps. Facilities staff manually shuts off one pump at the hand/off/auto switch in order to alternate pumps weekly.	Upgrade controller to stage and alternate pumps automatically.
HTG-7		х	9	Boiler Feed Water Tank Pumps	IIVIACO ROOM UAS	Boiler Feed Water System	There are no alarms for pump failures or low/high water alarms.	Add local alarms and DDC alarms.
HTG-8	х		5	Deaerator	INJACH DAAM NJA	Boiler Feed Water System	Back-up feed water pump P-4 solenoid valves serving feed water pumps P-1, P-2, and P-3 leak. Whenever the back-up pump runs, water leaks through the solenoid valves and overflow the non-operating boilers.	Replace all backup pump solenoid valves serving feed water pumps P-1, P-2, and P-3.
HTG-9.0		X	N/A	Steam Radiators	Throughout Building	Throughout Building	Many steam radiators throughout building have no control valves or no thermostat control. Several units are clogged, have failed components, and do not heat. Facilities maintenance staff manually adjusts steam pressure each day in attempt to maintain an acceptable temperature through the building. See items below for specific locations identified during our walkthroughs.	Provide zone thermostat(s) and control valves on radiators for space temperature control.





Item #	-	Priority 2:  System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
HTG-9.1		Х	30 through 37	Steam Radiators	Main Lobby 110	Main Lobby 110	Main lobby radiators have no control valves. Steam is controlled on/off manually through an isolation valve in the main steam pipe, and manual isolation valves are used to adjust heat output of radiators.	Provide zone thermostat(s) and control valves on radiators for space temperature control.
HTG-9.2	X		41	Steam Radiators	Storage Room 103	Storage Room 103	Radiator does not heat and may be plugged. Water leaks from isolation valve.	Replace isolation valve. Investigate heating issue.
HTG-9.3	X		61	Steam Radiators	Room 201.1	Room 201.1	Radiator vents in this room leak.	Replace radiator vents.
HTG-9.4		x	55	Steam Radiators	Common Area 202	Common Area 202	This area is often too hot. One radiator has been capped off and abandoned in place.	Provide zone thermostat(s) and control valves on radiators for space temperature control.
HTG-9.5		Х	63	Steam Radiators	Room 203	Room 203	Wall hung radiators were abandoned in place because space was too hot when occupants were working.	Provide zone thermostat(s) and control valves on radiators for space temperature control.
HTG-9.6	Х		64A, 64B	Steam Radiators	Make-up Room 205	Make-up Room 205	Finned tube under sinks does not heat. Isolation valve leaks. Finned tube is improperly sloped.	Replace isolation valve and slope finned tube properly.
HTG-9.7	Х		53	Steam Radiators		Men's Lounge 208	Radiator isolation valve leaks.	Repack isolation valve.
HTG-9.8	Х		58	Steam Radiators	Room 210	Room 210	Convector does not heat and may be plugged.	Pitch convector properly.





Item #	•	Priority 2:  System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
HTG-9.9	X		68	Steam Radiators			Pneumatic control valve for wall mounted radiators does not function. Thermostat does not function.	Replace control valve and thermostat.
HTG-9.10	х		40	Steam Radiators		Common Area Stairwell (Southwest Corner)	Radiator behind couch in common area stairwell is cold and missing air vent. Radiator may be plugged.	Replace air vent. Investigate heating issue.
HTG-9.11	X		24	Steam Radiators	2nd Flr Stairway	2nd Flr Stairway	Radiator is cold and may be plugged. Air vent was recently replaced.	Investigate heating issue.
HTG-10	X		N/A	Boiler-1	Boiler Room 043	Heating System	Boiler-1 gauge glass doesn't blow down.	Replace gauge glass.
HTG-10.1	X		N/A	Boiler Blowdown B-1, B-2, B-3	Boiler Room 043	Boiler System	Auto blowdown for boilers B-1, B-2, and B-3 are not functioning. Boiler conductivity sensors do not function.	Replace blowdown valve. Replace conductivity sensors.
HTG-11	х		N/A	Boiler Room Exhaust Fan	Boiler Room 043	Boilers room	Exhaust fan has a bad belt.	Replace fan belts and sheaves.
PLM-1		Х	N/A	Domestic Water Piping	Throughout Building	Throughout Building	Domestic water piping is a combination of galvanized steel and copper. Much of this piping is original to the building and has exceeded the end of its life. During our site visit, maintenance staff was repairing a plumbing leak in Toilet Room 104.	Conduct pipe corrosion/condition and/or pipe wall thickness testing.
PLM-2	×		N/A	Domestic Hot Water Circulation Pumps		Domestic Hot Water System	Pump 1 does not function.	Replace domestic hot water circulation pump 1.
PLM-3	Х		N/A	Domestic Hot Water Circulation Pumps		Domestic Hot Water System	Pump 2 is deadheading because piping is capped and no longer used.	Turn off pump 2.





Item #	Needs to be addressed. Currently does not	Priority 2:  System Improvement	Photo #	System ID	Location	Area Served	Description of Issue	Recommendation
FP-1	X		I In	Fire Protection System	Throughout Building	Throughout Building	Latest fire protection system test was conducted in 2010.	Retest fire protection system.
PWR-1	X		E6A, B, C, D, E, F	LP-C	Main Electrical Room	Basement	Merc 30A breaker is overheating. The load was checked and found acceptable. Cables were found loose and tightened. Equipment continued to overheat.	Recommend replacing the breaker.
PWR-2	х		E15A, B, C, D, E, F, G	LP-J	Second Floor	Second Floor	SR stage works breaker is overheating.	Recommend checking connections and replacing breaker if necessary.
PWR-3	х		E10A, B, C, D, E, F	LP-F	Second Floor	Second Floor	Circuits #24 and #28 are overheating.	Recommend checking connections and replacing breaker if necessary.
PWR-4	Х		E4A, B, C, D	LP-BR	Boiler Room	Boiler Room	ISHOON TAH DIPAKEL CIICHIIS #25 #27 AND #29 ALE OVERDEAHIO	Recommend checking connections and replacing equipment if necessary.
PWR-5	Х		I EUD B ( II	Portable Dimmer Rack	Basement	Basement	A phase fuse clip and disconnect are overheating.	Recommend checking connections and replacing equipment if necessary.
PWR-6		х	N/A	Main Switchboard and Panelboards	Throughout the Building	Throughout the Building		Recommend proper maintenance by cleaning of interior of panelboards.

3. Equipment Inventory List/Condition

Project Name: HAA - WSU Hilberry Theater PBA PROJECT NO.: 2018.0465.00

Peter Basso Associates Consulting Engineers 5145 Livernois, Suite 100 Troy, Michigan 48098 Phone (248) 879-5666

www.PeterBassoAssociates.com
Date Revised 1/17/2019

 	,, c.		_
			$ \mathcal{A} $

	GENERAL							TYP	E OF CC	NTROL	CAPACITY ELECTRICA						CO	NDITION			
Equipment	System	Location	Equipment	Manufacturer	Model	Serial	Area Served	Pneum.	DDC	Packaged	AGE Year							Needs		1	Remarks
Tag	Served		Туре		No.	No.					Installed		Volts	Phase	MCA	HP	Good	Service	Overhaul	Replace	
0114	AHU-0001, 189-AHU- 0002, FC-1 & FC-2 Chilled Water Cooling	Outside Southwest	Air Cooled Condenser W/	VerbillO	YLAA0090SE17XCAS DTXATXBLXCXX44S X1XXXHXXXSARXXX	01,000,000,7504	Fatin Dallding			V	2040	05.0 Tara	200	2	204	N/A	V				R-410A Remote evaporator bundle located in Basement Mechanical Room. Chiller is enabled by DDC and common alarm is monitored by DDC. Chilled water temperature control by
CH-1	Coils AHU-0001, 189-AHU-	Corner of building	Remote Evaporator	York/JCI	X7XXXXXNB1XXXX	2HWM007591	Entire Building		Х	Х	2010	85.8 Tons	200	3	391	N/A	Х				chiller package control.
	0002, FC-1 & FC-2 Chilled Water Cooling	Basement Mechanical												_		_					
Pump #1	Coils AHU-0001, 189-AHU-	RM 045	End Suction Pump	Armstrong	5/25/6 4030	650465	Entire Building		Х		2010	206 GPM @ 40'	208	3	N/A	5	Х			1	
Pump #2	0002, FC-1 & FC-2 Chilled Water Cooling Coils	Basement Mechanical RM 045	End Suction Pump	Armstrong	5/25/6 4030	Under insulation	Entire Building		x		2010	206 GPM @ 40'	208	3	N/A	5	Х				
B-1	Steam Heating	Basement Boiler RM 043	Steam Boiler	Fulton	ICS 15	103514	Entire Building		х	X	2007	518 #/hr	120	1	13	N/A		х			Boiler control through boiler sequencing controller and/or boiler package controller. DDC monitors boiler status and common alarm.
		Basement Boiler RM																			Boiler control through boiler sequencing controller and/or boiler package controller. DDC monitors
B-2	Steam Heating	043	Steam Boiler	Fulton	ICS 15	103515	Entire Building		Х	Х	2007	518 #/hr	120	1	13	N/A		Х			boiler status and common alarm.
B-3	Steam Heating	Basement Boiler RM 043	Steam Boiler	Fulton	ICS 15	103518	Entire Building		X	Х	2007	518 #/hr	120	1	13	N/A		x			Boiler control through boiler sequencing controller and/or boiler package controller. DDC monitors boiler status and common alarm.
CR-1	Steam Heating	Basement Mechanical RM 045	Condensate Receiver	Domestic	125CC	QE3716-SAO646283- 003 1	Entire Building			X	2007	Tank 52 Gallons, (2) Pumps each @ 12 GPM @ 50 PSI	208	3	N/A	(2) @ 1 1/2		x			
BFS-1	Steam Condensate Surge Tank Heating	Basement Mechanical RM 045	Boiler Feed Water System	N/A	N/A	N/A	Entire Building			X	Unknown	Unknown	208	1	N/A	(2) @		Х			
CST-1	Steam Boilers	Basement Mechanical RM 045	Condensate Transfer Tank	Fulton	VT-20	N/A	Boilers B-1 thru B-3		x	x	2007	Tank 71 Gallons, (4) Pumps each @ 5 GPM @ 80 Ft. Hd.	208	1	N/A	(4) @ 1/2		х			Control through package controller. DDC monitors common alarm.
WH-1	Domestic Hot Water	Basement Boiler RM 043	Domestic Water Heater	A.O. Smith	DEL 30 110	1244M002482	Toilet / Dressing RMs			Х	Unknown	30 gallon capacity, 9000 watts	208	3	N/A	N/A	Х				
WH-2	Domestic Hot Water	Basement Boiler RM 043	Domestic Water Heater	A.O. Smith	DEL 30 110	1244M002409	Toilet / Dressing RMs			x	Unknown	30 gallon capacity, 9000 watts	208	3	N/A	N/A	Х				
P-1	Domestic Hot Water	Basement Boiler RM 043	Domestic Hot Water Circulating Pump	WILO	Star S 21 FX	4090765/10w08	Unknown	None	None	None	Unknown	0.92 amps	120	1	N/A	N/A	x				Pipe is capped however pump running in dead head condition.
P-2	Domestic Hot Water	Basement Boiler RM 043	Domestic Hot Water Circulating Pump	WILO	Stratos ECO 16 BFX		Unknown		None		Unknown	0.90 amps	120	1	N/A		^			х	Cycles based on aquastat temperature set point.
189-AHU-0002	Main Auditorium	Basement Mechanical RM 047	Air Handling Unit	American Standard	24A	Р	Main Auditorium	х			Unknown	Unknown	208	3	N/A	7 1/2		×			
RF-0002	AHU-002 Return Air	Basement Mechanical RM 047	In-Line Centrifugal Fan	New York Blower	T-307	F-2326	Main Auditorium		None	None	Unknown	Unknown	208	3	N/A	5	X				
AHU-0001	Basement Auditorium	Mechanical RM 201.1	Air Handling Unit	American Standard	6A	V	Basement Auditorium	X		. 13110	1935	Unknown	208	3	N/A	5				х	
FC-1	Lobby - West Side		Chilled Water Fan Coil Unit	American Standard	Order No: 2-31179-7	V	Lobby	Х			Unknown	Unknown	208	3	N/A	3		Х			
FC-2	Lobby - East Side	Mech RM in Box Office	Chilled Water Fan Coil Unit	American Standard	Order No: 2-31179-7	V	Lobby	Х			Unknown	Unknown	208	3	N/A	3		Х			
FP-1	Fire Protection	Basement Fire RM	Electric Fire Pump	Aurora	481-BF, Size X5X11A	70-80211	Entire Building			Х	Unknown	500 GPM @ 92.5'	208	3	N/A	20	Х				Condition appears good, should be tested.
JP-1	Fire Protection	Basement Fire RM	Jockey Pump	Unknown	Unknown	Unknown	FP System			Х	Unknown	Unknown	208	3	N/A	2	Х				Condition appears good, should be tested.
SP-1	Storm Water	Dressing Room sump	Sump Pump	Zoeller	N/A	N/A	Foundation drains			Х	Unknown	Unknown	120	1	n	Unkno wn	X				
SP-2	Storm Water	Dressing Room Sump	Sump Pump	Zoeller	N/A	N/A	Foundation drains			Х	Unknown	Unknown	120	1	Unknow n	Unkno wn	Х			<u>L</u>	

Project Name: HAA - WSU Hilberry Theater PBA PROJECT NO.: 2018.0465.00



Peter Basso Associates Consulting Engineers 5145 Livernois, Suite 100 Troy, Michigan 48098 Phone (248) 879-5666

www.PeterBassoAssociates.com
Date Revised 1/17/2019

•	
	$\mathcal{A}$
	$\sim$
	_

	GENERAL							TYPE OF CONTROL AGE			CAPACITY ELECTRICAL						CON	DITION	_		
Equipment	System	Location	Equipment	Manufacturer	Model	Serial	Area Served	Pneum.	DDC	Packaged	Year							Needs			Remarks
Tag	Served		Туре		No.	No.					Installed		Volts	Phase	MCA	HP	Good	Service	Overhaul	Replace	
		Landing under					BSMT Theater								18	Unkno					
SP-3	Storm Water	exterior entrance	Sump Pump	Weil	W-8111-1-160	501-954	Entrance Stairs			X	Unknown	Unknown	120	1	amps	wn	Х				
	Pneumatic Control		Air compressor and	Speedaire and								30 gallon tank, 3.7									
PCS	System	Mechanical RM 045	refrigerated air dryer	Hankison	3JR83A	(H)2/8/2001-1417024	Entire Building			X	Unknown	SCFM @ 80 PSI	208	1	N/A	1			Χ		
SF-1	Boiler Room Supply Fan	Boiler Room 043	In-line Fan	Greenheck	Unknown	Unknown	Boiler RM	None	None	None	2007	300 CFM	120	1	N/A	1/3	Y				Electric thermostat control.
01-1	Boiler Room 043 Exhaust	Doller Room 040	III-IIIIC I dil	Orcernicon	Onknown	OTIKTIOWIT	Bolici Ttivi	TVOIC	IVOIIC	140110	2007	000 OI W	120	'	14// (	1/0	^				Electric trieffriestat control.
EF-1	Fan	Boiler Room 043	In-line Fan	Greenheck	Unknown	Unknown	Boiler RM	None	None	None	2007	300 CFM	120	1	N/A	1/3	Х				Electric thermostat control.
	Mech RM 045 Exhaust														Unknow	Unkno					
EF-2	Fan	Mech RM 045	Window Exhaust	Unknown	Unknown	Unknown	Mechanical RM	None	None	None	Unknown	Unknown	120	1	n	wn	Х				Local on/off switch.
	Make-up Dressing Room	Make-up RM					Make-up								Unknow	Unkno					
EF-3	Exhaust Fan	Basement	Window Exhaust	Unknown	Unknown	Unknown	Dressing	None	None	None	Unknown	Unknown	120	1	n	wn	X				Local on/off switch.
	Toilet Room 115 Exhaust														-	Unkno					
EF-4	Fan	Near the ceiling	Ceiling Exhaust	Cook	Unknown	Unknown	1st FLR Toilet	None	None	None	Unknown	Unknown	120	1	n	wn	Х				Local on/off switch.
FF 6	Toilet Room 107 Exhaust	Ni a a a Ala a a a Ulia a	Online Fulcaset	01-	Under soon	University	4-4-ELD T-11-4	Nissa	Mana	Nama	Unknown	Unknown	400			Unkno	x				l a a al a m / a ff a conita la
EF-5	Fan Theater Control Booth	Near the ceiling	Ceiling Exhaust	Cook	Unknown	Unknown 1298D72716	1st FLR Toilet	None	None	None	Unknown	350 CFM @ 0.25 "	120	1	n Unknow	wn	X				Local on/off switch.
LBF-A	Transfer Fan	Outside of Booth	In-line Fan	Cook	100 80N 100SGN150	0170000701	Lighting Booth	None	None	None	2011	W.C.	120	1	n	1/6	x				Local on/off switch.
LDI 7	Theater Control Booth	Outside of Bootin	III-IIIIC I dil	OOOK	100 0011 1000011100	0170000701	Lighting Dootin	IVOITE	IVOIIC	140110	2011	350 CFM @ 0.25 "	120	- '	Unknow						Eddai officit Switch.
LBF-B	Transfer Fan	Outside of Booth	In-line Fan	Cook	100 80N 100SGN150	Unknown	Lighting Booth	None	None	None	2011	W.C.	120	1	n	1/6	Х				Local on/off switch.
	Theater Control Booth														Unknow	Unkno					
LBF-C	Transfer Fan	In Booth Wall	Reversible window fan	Touch Point	Unknown	Unknown	Lighting Booth	None	None	None	Unknown	Unknown	120	1	n	wn	X				Local on/off switch.
	Theater Control Booth														Unknow	Unkno					
LBF-D	Transfer Fan	In Booth Wall	Reversible window fan	Touch Point	Unknown	Unknown	Lighting Booth	None	None	None	Unknown	Unknown	120	1	n	wn	Х				Local on/off switch.
																					Radiator control varies, some
																					pneumatic thermostat control, some
																					self-contained control valves and som
Dedictor-	Heating throughout	There we have have letter -	Ctoom radiate:	Unknown	Linksons	Linksons	Building	V (Com)			1015	Linksons	NI/A	NI/A	NI/A	NI/A		x			no control. Refer to drawings for each
Radiators	building	Throughout building Hung from Structure	Steam radiator	Unknown	Unknown	Unknown	perimeter spaces	v (Some)			1915	Unknown	N/A	N/A	N/A	N/A	-	X			radiator type of control.
UH-1	Steam Heating	in Boiler Room 043	Steam Unit Heater	Sterling	HS-072	A07712645003001	Boiler RM 043	None	None	None	2007	72 MBH	120	1	N/A	1/20	Х				Electric thermostat control.

Panel A

208Y/120V 3PH 4W

Manufacturer: SQD QOB

No. of Circuits: 20

Main: Main lug only

1 Spare and 2 Spaces

Feeder: 4 #1 and no ground

(6) 30A Feeds with #12 wire

Panelboard Condition: Good. Door lock missing

<u>LP-11</u>

208Y/120V 3PH 4W

Manufacturer: ITE Type BQ

No. of Circuits: 42

Main: Main lug only 225A

No spare and spaces

Feeder: 4 # 2 and  $1 \# 6(4) - 1 \frac{1}{4}$ °C

Panelboard Condition: Good

LP-F

208Y/120V 3PH 4W

Manufacturer: ITE BQ

No. of Circuits: 42

Main: 225A Main Breaker

No spares and 4 spaces

Feeder: ?

Panelboard Condition: Good

KD-G

208Y/120V 3PH 4W

Manufacturer: Siemens BQ

No. of Circuits: 42 Main: MLO

16 spares and no spaces

Feeder: 4 #1/0 and no ground

Condition: Good

<u>LP-H</u>

208Y/120V 3PH 4W

Manufacturer: Siemens BQ

No. of Circuits: 42 Main: MLO

36 spares and no spaces

Feeder: 4 #1/0 and 1 #4 (4)

Panelboard Condition: Good

LP-J

208Y/120V 3PH 4W

Manufacturer: Siemens No. of Circuits: 42

Main: MLO

12 spares and no spaces

Feeder: 4 #1/0 and 1 #4 (4)

Panelboard Condition: Good

<u>LP-BR</u>

208Y/120V 3PH 4W

Manufacturer: GE A Series THQB

No. of Circuits: 30

Main: 100A CB

No spares or spaces

Feeder:  $4 \# 2 \text{ and } 1 \# 8 (6) - 1 \frac{1}{4} \text{°C}$ 

2-30A 3P are non GE Breakers

Panelboard Condition: Good. Need cleaning inside. Breakers are available.

No Label (Mechanical Room Basement)

208Y/120V 3PH 4W

Manufacturer: SQD QMB

No. of Circuits:

LP-11 100A Panel A 100A LP-F 100A Ltg Panel 100A Pump #1 60A BAD 60A 60A Main Supply Fan Trane ABS 60A 60A Spare Pump #2 60A ? 30A Fire Alarm 30A ? 30A RA Fan 30A

Main: N/A

No spares? or spaces

Feeder: 4 #500 and no ground

LP-L

208Y/120V 3PH 4W

Manufacturer: SQD QO

No. of Circuits: 8
Main: MLO

No spares and 3 spaces

Feeder: 3 #6 and 1 #10 (4)

Panelboard Condition: Good. Need cleaning inside

LP-K

208Y/120V 3PH 4W

Manufacturer: ITE No. of Circuits: 20

Main:

9 spares and no spaces

Feeder: 4 #4 and 1 #6 (4)

Panelboard Condition: Good

<u>LP-E</u>

208Y/120V 3PH 4W

Manufacturer: Siemens

No. of Circuits:

Main:

6 spares and spaces

Feeder: 4 #1/0 and 1 #4 (4)

Panelboard Condition: Good

Dimmer A

208Y/120V 3PH 4W

Manufacturer: FPE
No. of Circuits: N/A
Main: N/A

Fed from 400A/400AP Disconnect Switch

Feeder: 3 #500 and no ground

Panelboard Condition: Good

Dimmer B

208Y/120V 3PH 4W

Manufacturer: FRE
No. of Circuits: N/A
Main: N/A

Fed from 600A/? 4 of Disconnect Switch

Feeder: ?
Panelboard Condition: Good

**MSB** 

2000A 208y/120V 3 PH 4W

Manufacturer:

No. of Circuits: N/A Main: N/A

Feeder:

Panelboard Condition: Good

<u>LP-B</u>

208Y/120V 3PH 4W

Manufacturer: Federal Pacific

No. of Circuits:

Main:

Spares and spaces

Feeder:  $4 \#6 \text{ and } 1 \#10 (4) - 1 \frac{1}{4}$ °C

Panelboard Condition: Good

LP-C

208Y/120V 3PH 4W

Manufacturer: Federal Pacific

No. of Circuits:

Main: Main logs only

No spares or spaces

Feeder: 4 # 2 and  $1 \# 6 (4) - 1 \frac{1}{4}$ °C

<u>SWBD</u>

LP-J 200A LP-H 200A LP-G 200A LP-E 200A LP-C 200A

LP-BR 100A LP-C 100A SPARE 60A LP-D 60A ? 60A LP-L 60A

<u>DP-I</u>

800A 208Y/120V 3 PH 4W

Manufacturer: Siemens

No. of Circuits:

60A LP-B 60A Spare

400A PP-1 400A Chiller

No spare and spaces

Feeder:

Panelboard Condition: Good

Panel By Sump

100A 208Y/120V 3PH 4W

Manufacturer: Siemens

No. of Circuits:

Main:

No spare and 1 space

Feeder:  $2 \# 6 \text{ and } 1 \# 6 (4) - 1 \frac{1}{4} \text{°C}$ 

Panelboard Condition: Good

4. Equipment Sequence of Operations

### CHILLED WATER SYSTEM; AIR COOLED CHILLER CH-1, CHILLED WATER PUMPS P-1 AND P-2 SEQUENCE OF OPERATION

- 1. THE CHILLED WATER SYSTEM IS MANUALLY ENABLED THROUGH DDC OR CAN BE SCHEDULED THROUGH DDC (TIME-OF-DAY). WHEN THE CHILLED WATER SYSTEM IS ENABLED AND THE OUTSIDE AIR TEMPERATURE IS ABOVE 55°F THE CHILLER AND LEAD CHILLED WATER PUMP START.
- 2. WITH CHILLED WATER PUMPS P-1 AND P-2 HAND/OFF/AUTO SWITCHES PLACED IN THE AUTO POSITION, PUMPS P-1 AND P-2 ARE STARTED AND STOPPED BY DDC. WHEN THE CHILLED WATER SYSTEM IS ENABLED ONE CHILLED WATER PUMP IS ACTIVATED WHILE THE SECOND PUMP SERVES AS STANDBY.
- 3. DDC ALTERNATES PUMPS BASED ON RUN TIME. SELECTION OF THE LEAD PUMP IS EVALUATED WEEKLY, THE PUMP WITH THE LEAST RUN TIME IS THE LEAD PUMP.
- 4. DDC MONITORS CHILLED WATER PUMP STATUS THROUGH EACH PUMPS CURRENT SENSOR. WHEN THE OPERATING STATE OF THE PUMP BASED ON THE PUMP CURRENT SWITCH DOES NOT MATCH THE DESIRED CONTROL STATE, AN ALARM IS INDICATED ON DDC AND THE STANDBY PUMP IS STARTED.
- 5. WHEN WATER FLOW IS PROVEN THROUGH THE CHILLER BY THE CHILLER'S FLOW SWITCH, THE CHILLER OPERATES TO MAINTAIN THE CHILLED WATER SUPPLY TEMPERATURE CONTROL SET POINT THROUGH CHILLER PACKAGE CONTROL PANEL.
- 6. WHEN THE CHILLED WATER SYSTEM IS DISABLED THE CHILLER IS DE-ENERGIZED AND AFTER A TIME DELAY THE CHILLED WATER PUMP IS STOPPED.
- 7. DDC MONITOR THE CHILLER CONTROL PANEL ALARM POINT. UPON CHILLER ALARM THE CHILLER IS DE-ENERGIZED AND AFTER A TIME DELAY THE CHILLED WATER PUMP IS STOPPED AND ALARM IS INDICATED ON DDC.
- 8. THE CHILLER START/STOP POINT, CHILLER ALARM POINT AND CHILLED WATER SUPPLY TEMPERATURE IS USED TO DETERMINE CHILLER OPERATING STATUS BY DDC.
- 9. DDC MONITORS CHILLED WATER RETURN TEMPERATURE FOR OPERATOR MONITORING AND TROUBLE SHOOTING.

#### STEAM BOILERS - B-1, B-2 AND B-3 SEQUENCE OF OPERATION

- 1. WITH THE BOILERS LOCAL/OFF/REMOTE SWITCHES IN THE REMOTE POSITION; UPON MANUAL START OF THE BOILER SYSTEM, THE MICROPROCESSOR-BASED BOILER SEQUENCING CONTROLLER AUTOMATICALLY SEQUENCES THE BOILERS ON/OFF OPERATION AND MODULATES THE BOILERS FIRING RATE CONTROL TO MEET THE STEAM DEMAND, BASED ON THE COMMON STEAM HEADER PRESSURE CONTROL SET POINT. THE STEAM HEADER PRESSURE CONTROL SET POINT IS OPERATOR ADJUSTABLE THROUGH THE BOILER SEQUENCING CONTROLLER.
- 2. THROUGH BOILER SEQUENCING CONTROLLER, BOILER STAGING/MODULATION IS OPERATOR SELECTABLE AS EITHER "UNISON" (BOILERS FIRING AT SAME RATE) OR "SERIES" (LOADING ONE BOILER AT A TIME) WITH AUTO-SHIFT LOGIC TO EQUALIZE BOILER RUN TIMES AND MINIMIZE BOILER CYCLING.
- BOILER SEQUENCING CONTROLLER UTILIZES BOTH STEAM HEADER PRESSURE AND BOILER FIRING RATE PERCENTAGE TO START AND STOP BOILER AND MINIMIZE THE NUMBER OF BOILERS IN OPERATION. BOILER SEQUENCING CONTROLLER STARTS/STOPS BOILERS WHENEVER STEAM HEADER PRESSURE IS OUTSIDE THE ADJUSTABLE PRESSURE LIMIT BAND FOR LONGER THAN AN ADJUSTABLE TIME PERIOD. TO MINIMIZE VARIATIONS IN HEADER PRESSURE, THE BOILER SEQUENCING CONTROLLER STARTS OR STOPS THE NEXT BOILER BASED ON THE OPERATING BOILERS FIRING RATE(S) OVER AN ADJUSTABLE TIME DELAY. PRIOR TO DISABLING A BOILER THE BOILER SEQUENCING CONTROLLER WILL REDUCE THE BOILER FIRING RATE TO MINIMUM TO PREVENT THE ACCUMULATION OF FUEL IN THE BOILER.
- 4. WHEN A BOILER IS INDEXED TO START, THE BOILER CONTROL PANEL OPENS THE BOILER COMBUSTION AIR DAMPER. WHEN THE COMBUSTION AIR DAMPER IS OPEN AS SENSED BY THE DAMPER END SWITCH, THE BOILER IS ALLOWED TO FIRE. IF THE BOILER COMBUSTION AIR DAMPER FAILS TO OPEN AS SENSED BY THE DAMPER END SWITCH, THE BOILER SHUTS DOWN, COMBUSTION AIR ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON DDC.
- 5. INDIVIDUAL BOILER CONTROL PANEL THROUGH THE BOILER WATER LEVEL FLOAT SWITCH STARTS AND STOPS THE ASSOCIATED SURGE TANK BOILER WATER TRANSFER PUMP TO MAINTAIN THE BOILER WATER LEVEL.
- 6. WHEN THE BOILER LOW WATER FLOAT SWITCH SET POINT IS REACH; THE BOILER CONTROL PANEL SHUTS DOWN THE BOILER, A LOW WATER ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON DDC.
- 7. WHEN THE BOILER AUXILIARY LOW WATER FLOAT SWITCH SET POINT IS REACH; THE BOILER CONTROL PANEL SHUTS DOWN THE BOILER, A LOW WATER ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON DDC.
- 8. WHEN THE BOILER HIGH PRESSURE SET POINT IS REACH SENSED BY THE BOILER PRESSURE SENSOR; THE BOILER CONTROL PANEL SHUTS DOWN THE BOILER, A HIGH PRESSURE ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON DDC.

- 9. BOILER CONTINUALLY MEASURES/MONITORS CONDUCTIVITY. WHEN CONDUCTIVITY LEVEL EXCEEDS THE CONTROL SET POINT THE ELECTRIC CONDUCTIVITY BLOW-DOWN CONTROL VALVE OPENS TO DRAIN CONDENSATE THROUGH THE BLOW-DOWN COOLER.
- 10. WITH THE BOILER LOCAL/OFF/REMOTE SWITCH IN THE LOCAL POSITION; BOILER ON/OFF OPERATION AND BURNER MODULATION IS CONTROLLED BY THE BOILER PRESSURE SENSOR THROUGH THE BOILER CONTROL PANEL.
- 11. ON/OFF STATUS OF EACH BOILER IS INDICATED ON THE BOILER CONTROL PANEL, BOILER SEQUENCING CONTROLLER AND AT DDC.

#### PACKAGE DUPLEX CONDENSATE RECEIVER - CR-1 SEQUENCE OF OPERATION

- 1. WITH PUMP #1 AND PUMP #2, HAND/OFF/AUTO SWITCHES IN THE AUTO POSITION, THE RECEIVER TANK'S OPERATING LEVEL FLOW SWITCH, STARTS AND STOPS THE LEAD PUMP TO MAINTAIN THE OPERATING LEVEL IN THE RECEIVER TANK. AFTER EACH START-STOP CYCLE THE PUMP WHICH SERVES AS THE LEAD PUMP IS AUTOMATICALLY ALTERNATED. IF ONE OF THE PUMP'S HAND/OFF/AUTO SWITCHES IS PLACED IN THE OFF POSITION, THE OTHER PUMP WILL FUNCTION AS THE LEAD PUMP UNTIL BOTH PUMP'S HAND/OFF/AUTO SWITCHES ARE RETURNED TO THE AUTO POSITION.
- 2. WHEN THE RECEIVER TANK LEVEL RISES TO THE LEVEL OF THE "HIGH LEVEL FLOAT SWITCH", BOTH THE LEAD AND LAG PUMPS OPERATE UNTIL THE RECEIVER TANK LEVEL DROPS TO BELOW THE LEVEL OF THE OPERATING LEVEL FLOAT SWITCH.
- 3. WITH A PUMP HAND/OFF/AUTO SWITCH IN THE HAND POSITION, IT'S ASSOCIATED PUMP RUNS CONTINUOUSLY.

#### PACKAGE BOILER FEED WATER SYSTEM SEQUENCE OF OPERATION

- 1. THE BOILER FEED WATER SYSTEM CONTROLLER THROUGH THE BOILER FEED TANK FLOAT SWITCH OPENS AND CLOSES THE MAKEUP WATER SOLENOID VALVE TO MAINTAIN THE BOILER FEED TANK WATER LEVEL.
- 2. WITH PUMP #1 AND PUMP #2, HAND/OFF/AUTO SWITCHES IN THE AUTO POSITION, THE CONDENSATE SURGE TANK CONTROLLER THROUGH THE BOILER FEED WATER SYSTEM CONTROLLER STARTS AND STOPS BOTH BOILER FEED WATER PUMPS TO MAINTAIN THE SURGE TANK WATER LEVEL.
- 3. WITH A PUMP HAND/OFF/AUTO SWITCH IN THE HAND POSITION, IT'S ASSOCIATED PUMP RUNS CONTINUOUSLY.

#### STEAM AND STEAM CONDENSATE CHEMICAL TREATMENT SYSTEM SEQUENCE OF OPERATION

- 1. OXYCORE SULFITE (OXYGEN SCAVENGE) IS INJECTED INTO THE STEAM CONDENSATE SYSTEM THROUGH AN INJECTION PUMP. THE INJECTION PUMP IS CONTROL BY ELECTRIC CHEMICAL FEED PUMP TIMER CONTROLLER.
- 2. QUEST BOILER POLYMER (DISPERSANT) IS INJECTED INTO THE STEAM CONDENSATE SYSTEM THROUGH AN INJECTION PUMP. THE INJECTION PUMP IS CONTROL BY ELECTRIC CHEMICAL FEED PUMP TIMER CONTROLLER.
- 3. NUTRIMENE (CORROSION INHIBITER) IS INJECTED INTO THE STEAM CONDENSATE SYSTEM THROUGH AN INJECTION PUMP. THE INJECTION PUMP IS CONTROL BY ELECTRIC CHEMICAL FEED PUMP TIMER CONTROLLER.

## STEAM CONDENSATE BLOW-DOWN COOLER WITH SELF CONTAINED THERMOSTATIC CONTROL VALVE - SEQUENCE OF OPERATION

1. SELF CONTAINED THERMOSTATIC CONTROL VALVE MODULATES THE NONE POTABLE WATER FLOW INTO THE COOLER TO MAINTAIN THE COOLERS DISCHARGE TEMPERATURE SET POINT.

#### ELECTRIC DOMESTIC WATER HEATER WH-1 AND WH-2 SEQUENCE OF OPERATION

- 1. THE WATER HEATER CONTROLLER MODULATES THE ELECTRIC HEATING ELEMENT TO MAINTAIN THE WATER HEATER TEMPERATURE CONTROL SET POINT.
- ONE DOMESTIC HOT WATER CIRCULATION PUMP RUNS CONTINUOUSLY. AN AQUASTAT CYCLES THE OTHER PUMP TO MAINTAIN DOMESTIC HOT WATER RETURN TEMERATURE SET POINT.

#### PACKAGE CONDENSATE SURGE TANK/TRANSFER PUMP - CST-1 SEQUENCE OF OPERATION

- 1. SURGE TANK PACKAGE CONTROLLER MONITORS AND MAINTAINS THE FEED WATER TO EACH BOILER. LEAD FEED WATER PUMP P-1, P-2 AND P-3 EACH SERVE THEIR RESPECTIVE BOILER. FEED WATER PUMP P-4 SERVES AS A COMMON BACK UP/STANDBY. P-4 DISCHARGE PIPING IS CONNECTED TO EACH LEAD PUMPS DISCHARGE PIPE AND ISOLATED WITH A TWO POSITION SOLENOID VALVES.
- 2. WITH EACH PUMPS HAND/OFF/AUTO SWITCH IN AUTO POSITION, PUMPS P-1, P-2 AND P-3 CYCLE ON AND OFF TO MAINTAIN THEIR RESPECTIVE BOILER'S WATER LEVEL THROUGH THE CONDENSATE SURGE TANK CONTROLLER.
- THE CONDENSATE SURGE TANK CONTROLLER MONITORS THE OPERATING STATUS OF EACH PUMP THROUGH EACH PUMPS PRESSURE SWITCH. UPON A PUMP FAILURE, A PUMP FAILURE ALARM IS INDICATED ON THE CONDENSATE SURGE TANK CONTROL PANEL AND A COMMON ALARM IS INDICATED AT DDC. WHEN A LEAD PUMP FAILS, THE CONDENSATE SURGE TANK CONTROLLER OPENS THE SOLENOID VALVE ASSOCIATED WITH THE FAILED PUMP, AND ACTIVATES STANDBY PUMP P-4.
- 4. THE CONDENSATE SURGE TANK CONTROLLER THROUGH THE SURGE TANK FLOAT SWITCH STARTS AND STOPS THE BOILER FEED WATER PUMPS TO MAINTAIN THE SURGE TANK WATER LEVEL.
- 5. THE CONDENSATE SURGE TANK CONTROLLER MODULATES THE STEAM CONTROL VALVE TO MAINTAIN THE SURGE TANK TEMPERATURE CONTROL SET POINT.
- 6. WHEN THE LOW WATER FLOAT SWITCH SET POINT IS REACH; A LOW WATER ALARM IS INDICATED ON SURGE TANK CONTROLLER AND A COMMON IS INDICATED AT DDC.
- 7. WHEN THE HIGH WATER FLOAT SWITCH SET POINT IS REACH; A HIGH WATER ALARM IS INDICATED ON SURGE TANK CONTROLLER AND A COMMON IS INDICATED AT DDC.
- 8. WITH A PUMP HAND/OFF/AUTO SWITCH IN THE HAND POSITION, IT'S ASSOCIATED PUMP RUNS CONTINUOUSLY.

#### AIR HANDLING UNIT -AHU-0001 SEQUENCE OF OPERATION

- AHU SUPPLY FAN IS MANUALLY STARTED AND STOP BY LOCAL DISCONNECT SWITCH.
- 2. HEATING MODE, PNEUMATIC HEATING COIL DISCHARGE AIR TEMPERATURE CONTROLLER MODULATES (4) STEAM HEATING COIL PNEUMATIC CONTROL VALVES IN SEQUENCE TO MAINTAIN HEATING COIL DISCHARGE AIR TEMPERATURE CONTROL SET POINT (70°F). A PNEUMATIC HEATING COIL DISCHARGE TEMPERATURE/HUMIDTY SENSOR MODULATES THE HEATING COIL BYPASS DAMPER TO MAINTAIN CONTROL SET POINT.
- 3. COOLING MODE, PNEUMATIC RETURN AIR TEMPERATURE SENSOR MODULATES THE CHILLED WATER COOLING COIL PNEUMATIC 3-WAY CONTROL VALVE TO MAINTAIN THE RETURN AIR TEMPERATURE CONTROL SET POINT.
- 4. MIXED AIR DAMPERS ARE MANUALLY CONTROLLED TO CLOSED, OPEN, ¼ OPEN, ½ OPEN OR ¾ OPEN THROUGH A PNEUMATIC DAMPER POSITION SELECTOR SWITCH.

#### AIR HANDLING UNIT - 189-AHU-0002 SEQUENCE OF OPERATION

- 1. WITH AHU SUPPLY FAN, HAND/OFF/AUTO SWITCH IN AUTO POSITION, AHU SUPPLY FAN HAS START/STOP CAPABILITY FROM THE DDC SYSTEM. AHU SUPPLY FAN IS OPERATED BASED ON TIME SCHEDULED OCCUPIED MODE.
- 2. AHU RETURN FAN IS NOT INTERLOCKED WITH AHU SUPPLY FAN AND OPERATES CONTINUOUSLY.
- 3. FOR HEATING OCCUPIED MODE, AHU SUPPLY AND RETURN FANS OPERATE, OUTSIDE AIR ISOLATION DAMPER IS OPEN, MIXED AIR DAMPERS ARE AT 6# MINIMUM POSITION OR MODULATE TO MAINTAIN MIXED AIR TEMPERTURE CONTROL SET POINT. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 4. FOR HEATING UNOCCUPIED MODE, AHU SUPPLY FAN IS DE-ENERGIZED, AHU RETURN FAN CONTINUES TO OPERATE, OUTSIDE AIR ISOLATION, OUTSIDE AIR AND RELIEF AIR DAMPERS ARE CLOSED, RETURN AIR DAMPER IS OPEN. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 5. FOR COOLING OCCUPIED MODE WHEN CHILLED WATER IS AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY AND RETURN FANS OPERATE, OUTSIDE AIR ISOLATION DAMPER IS OPEN, MIXED AIR DAMPERS ARE AT 6# MINIMUM POSITION, CHILLED WATER FLOWS THROUGH COOLING COIL (NO COOLING COIL CONTROL VALVE). AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 6. FOR COOLING OCCUPIED MODE WHEN CHILLED WATER IS NOT AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY AND RETURN FANS OPERATE, OUTSIDE AIR ISOLATION DAMPER IS OPEN, MIXED AIR DAMPERS ARE AT 6# MINIMUM POSITION OR MODULATE TO MAINTAIN MIXED AIR TEMPERTURE CONTROL SET POINT. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 7. FOR COOLING UNOCCUPIED MODE WHEN CHILLED WATER IS AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY FAN IS DE-ENERGIZED, AHU RETURN FAN CONTINUES TO OPERATE, OUTSIDE AIR ISOLATION, OUTSIDE AIR AND RELIEF AIR DAMPERS ARE CLOSED, RETURN AIR DAMPER IS OPEN, CHILLED WATER FLOWS THROUGH COOLING COIL (NO COOLING COIL CONTROL VALVE). AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 8. FOR COOLING UNOCCUPIED MODE WHEN CHILLED WATER IS NOT AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY FAN IS DE-ENERGIZED, AHU RETURN FAN CONTINUES TO OPERATE, OUTSIDE AIR ISOLATION, OUTSIDE AIR AND RELIEF AIR DAMPERS ARE CLOSED, RETURN AIR DAMPER IS OPEN. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL

VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.

- 9. WHEN FREEZESTAT SET POINT IS REACHED; ALARM IS INDICATED AT DDC, SUPPLY FAN DEACTIVATES, RETURN FAN CONTINUES TO OPERATE, DAMPERS GO TO THEIR NORMAL POSITIONS AND STEAM HEATING COIL CONTROL VALVE MODULATES TO MAINTAIN DISCHARGE AIR TEMPERATURE CONTROL SET POINT.
- 10. WHEN RETURN DUCT HIGH TEMPERATURE SENSOR SET POINT IS REACHED; SUPPLY FAN DEACTIVATES, RETURN FAN CONTINUES TO OPERATE, DAMPERS GO TO THEIR NORMAL POSITIONS AND STEAM HEATING COIL CONTROL VALVE MODULATES TO MAINTAIN DISCHARGE AIR TEMPERATURE CONTROL SET POINT.
- 11. WHEN AHU SUPPLY FAN IS DEACTIVATED; RETURN FAN CONTINUES TO OPERATE, DAMPERS GO TO THEIR NORMAL POSITIONS AND STEAM HEATING COIL CONTROL VALVE MODULATES TO MAINTAIN DISCHARGE AIR TEMPERATURE CONTROL SET POINT.

#### FAN COIL UNIT -FC-1 & FC-2 SEQUENCE OF OPERATION

- 1. FAN COIL UNIT SUPPLY FAN IS MANUALLY STARTED AND STOP BY LOCAL DISCONNECT SWITCH.
- 2. COOLING MODE, PNEUMATIC RETURN AIR TEMPERATURE SENSOR MODULATES THE CHILLED WATER COOLING COIL PNEUMATIC 3-WAY CONTROL VALVE TO MAINTAIN THE RETURN AIR TEMPERATURE CONTROL SET POINT.

#### SUMP PUMP – SP-1AND SP-2 SEQUENCE OF OPERATION

1. THE SUMP PUMP FLOAT SWITCH STARTS AND STOPS THE PUMP TO MAINTAIN THE SUMP WATER LEVEL.

#### SUMP PUMP - SP-3 SEQUENCE OF OPERATION

- 1. THE SUMP PUMP OPERATING FLOAT SWITCH STARTS AND STOPS THE PUMP TO MAINTAIN THE SUMP WATER LEVEL.
- 2. WHEN THE HIGH WATER FLOAT SWITCH SET POINT IS REACH; A HIGH WATER ALARM IS INDICATED ON THE SUMP PUMP CONTROLLER.
- 3. WHEN THE PUMP ELECTRICAL OVERLOAD SET POINT IS REACH; A PUMP OVERLOAD ALARM IS INDICATED ON THE SUMP PUMP CONTROLLER.
- 4. SUMP PUMP RUN HOURS ARE CONTINUOUSLY MONITORED. PUMP RUN HOURS ARE INDICATED ON THE SUMP PUMP CONTROLLER.

#### BOILER ROOM VENTILATION SYSTEM -EF-1 & SF-1 SEQUENCE OF OPERATION

1. ELECTRIC SPACE THERMOSTAT OPENS SUPPLY AIR FAN SF-1 OUTSIDE AIR DAMPER AND CYCLES SUPPLY AIR FAN SF-1 AND EXHAUST AIR FAN EF-1 TO MAINTAIN SPACE TEMPERATURE CONTROL SET POINT.

#### CEILING AND WALL MOUNTED EXHAUST FAN SEQUENCE OF OPERATION

1.	EXHAUST FAN IS MANUALLY	STARTED AND STO	P BY LOCAL	DISCONNECT SWITC

#### THEATER CONTROL BOOTH TRANSFER AIR FANS SEQUENCE OF OPERATION

- 1. SUPPLY AND EXHAUST AIR FANS ARE MANUALLY STARTED AND STOP BY LOCAL SWITCHES.
- 2. FAN SPEEDS ARE MANUALLY ADJUSTED BY THEIR RESPECTIVE FAN SPEED CONTROLLERS.
- 3. WALL MOUNTED FANS AIRFLOW DIRECTION IS MANUALLY SWITCHABLE BY THEIR RESPECTIVE FAN CONTROLLERS.

#### STEAM RADIATOR WITH PNEUMATIC THERMOSTAT - SEQUENCE OF OPERATION

1. PNEUMATIC THERMOSTAT MODULATES STEAM RADIATOR PNEUMATIC CONTROL VALVE TO MAINTAIN THERMOSTAT CONTROL SET POINT.

## $\frac{\texttt{STEAM RADIATOR WITH SELF CONTAINED THERMOSTATIC CONTROL VALVE - SEQUENCE OF}{\texttt{OPERATION}}$

1. SELF CONTAINED THERMOSTATIC CONTROL VALVE MODULATES TO MAINTAIN TEMPERATURE SET POINT.

#### BOILER ROOM STEAM UNIT HEATER - UH-1 SEQUENCE OF OPERATION

1. ELECTRIC SPACE THERMOSTAT CYCLES THE UNIT HEATER FAN TO MAINTAIN SPACE TEMPERATURE CONTROL SET POINT. WHEN UNIT HEATER FAN IS ENERGIZED ELECTRIC STEAM CONTROL VALVE IS OPEN.

**5. Mechanical Photo Locations/Equipment Floor Plans** 

ACC

AUX

COP

DIFFERENTIAL PRESSURE TRANSMITTER

GUARD FOR STAT OR SENSOR

HUMIDISTAT OR HUMIDITY SENSOR

NOTE: LIST OF ADDITIONAL SYMBOLS & ABBREVIATIONS ASSOCIATED WITH TEMPERATURE CONTROLS ARE IDENTIFIED ON TC DRAWINGS.

(AS DEFINED ON TC DRAWINGS)

FLOW METER

STATIC PRESSURE SENSOR OR PROBE

VALVE - 2 WAY CONTROL VALVE

VALVE - 3 WAY CONTROL VALVE

(AS DEFINED ON TC DRAWINGS)

THERMOSTAT OR TEMPERATURE SENSOR

ATE THE WAYNE ST, HILBERRY

ME DR

DATE 01/17/19 ISSUE RETRO-COMMISSIONING

SHEET No.

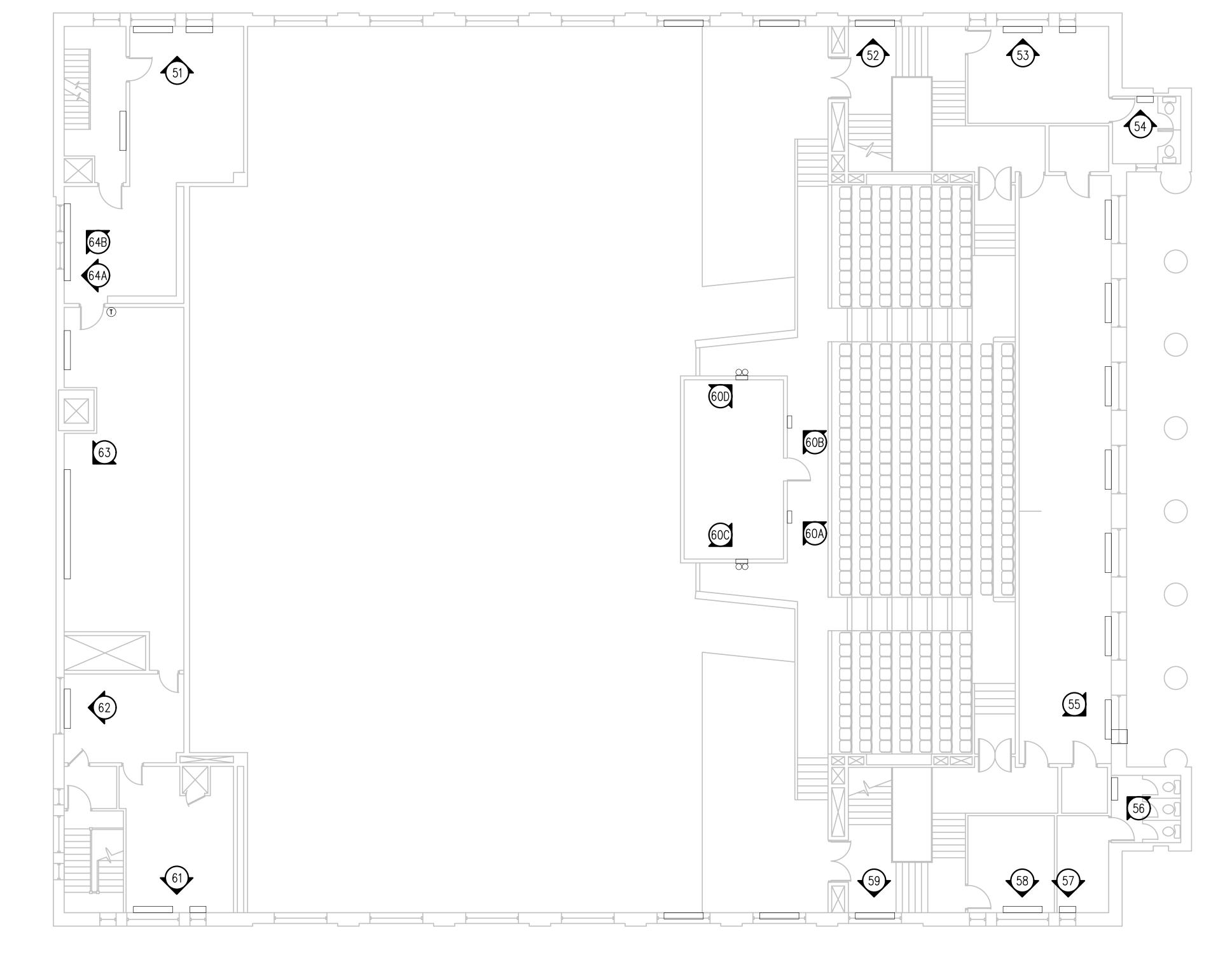
0 Z

SHEET No.

M1.0

SHEET No.

M1.2



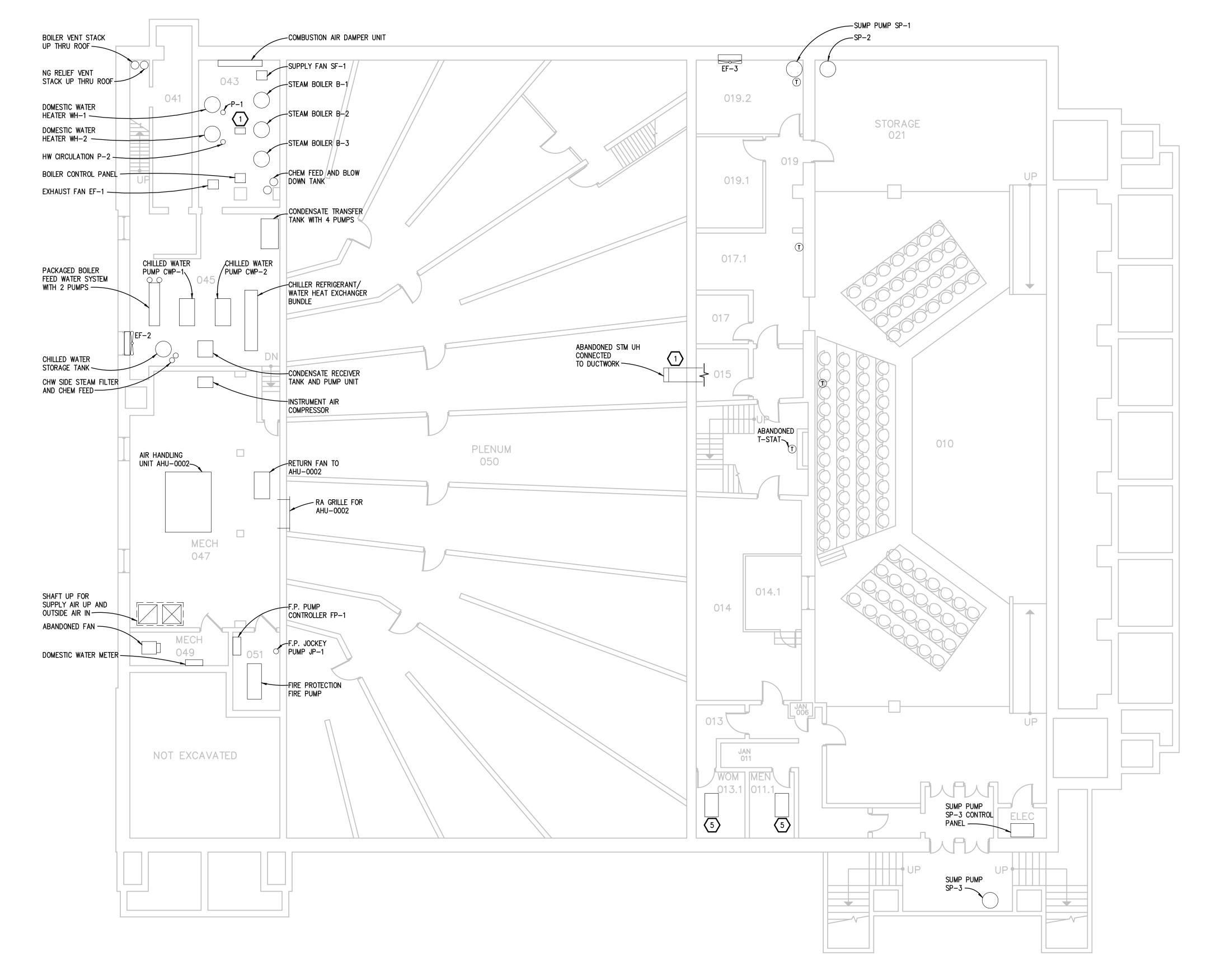
(ACROSS THE STREET)

THE FOLLOWING DIMENSION EQUALS

ONE INCH WHEN PRINTED TO SCALE.

M2.0

# BASEMENT MECHANICAL PLAN SCALE: 1/8' - 1' - 0'



## **EXISTING SYSTEM KEY NOTES:**

- 1. STEAM UNIT HEATER WITH FAN.
- 2. STEAM RADIATOR ONE PIPE FLOOR OR WALL MOUNTED.
- 3. STEAM RADIATOR ONE PIPE WITH SELF CONTAINED CONTROL VALVE FLOOR MOUNTED.
- STEAM RADIATOR TWO PIPE RECESSED OR WALL MOUNTED PNEUMATIC CONTROL VALVE AND THERMOSTAT.
- 5. STEAM RADIATOR/CONVECTOR ONE PIPE WALL OR CEILING MOUNTED.

WINDOW AIR CONDITIONING UNIT AC-1

SECOND FLOOR 1. STEAM UNIT HEATER WITH FAN.

TOILET

LOBBY 110

AHU-0001

2. STEAM RADIATOR - ONE PIPE FLOOR OR WALL MOUNTED.

 STEAM RADIATOR — ONE PIPE WITH SELF CONTAINED CONTROL VALVE FLOOR MOUNTED.

 STEAM RADIATOR – TWO PIPE RECESSED OR WALL MOUNTED – PNEUMATIC CONTROL VALVE AND THERMOSTAT.

5. STEAM RADIATOR/CONVECTOR - ONE PIPE WALL OR CEILING MOUNTED.

REVISIO

MAYNE STATE

nois, Suite 100 gan 48098-3276 56 Fax: 248-879-0007 ssoAssociates.com No. 2018.0465 PH1

5145 Livernois,
Troy, Michigan 4
Tel: 248-879-5666 Faww.PeterBassoAs
RS PBA Project No. 20

Peter Basso Associates Inc

COMMISS SHEET No.

M2.1

3

(ABANDONED)

3

OPEN

FIRST FLOOR -

FIRST FLOOR -

206.1

LIGHTING BOOTH AIR TRANSFER FANS

206.2

(RECESSED)

WOMENS LOUNGE

MENS 208

204.1

## **EXISTING SYSTEM KEY NOTES:**

1. STEAM UNIT HEATER WITH FAN.

2. STEAM RADIATOR — ONE PIPE FLOOR OR WALL MOUNTED.

3. STEAM RADIATOR - ONE PIPE WITH SELF CONTAINED CONTROL VALVE FLOOR

STEAM RADIATOR – TWO PIPE RECESSED OR WALL MOUNTED – PNEUMATIC CONTROL VALVE AND THERMOSTAT.

5. STEAM RADIATOR/CONVECTOR — ONE PIPE WALL OR CEILING MOUNTED.



SHEET No.

M2.2

1. STEAM UNIT HEATER WITH FAN.

2. STEAM RADIATOR — ONE PIPE FLOOR OR WALL MOUNTED.

STEAM RADIATOR — ONE PIPE WITH SELF CONTAINED CONTROL VALVE FLOOR MOUNTED.

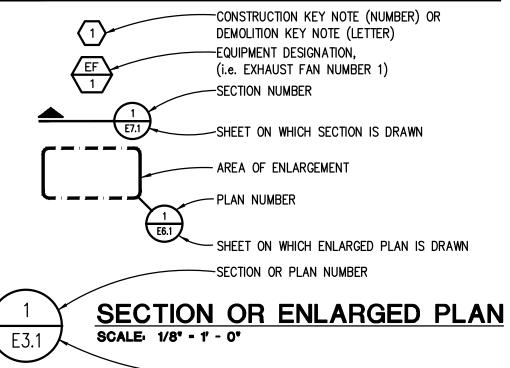
STEAM RADIATOR – TWO PIPE RECESSED OR WALL MOUNTED – PNEUMATIC CONTROL VALVE AND THERMOSTAT.

5. STEAM RADIATOR/CONVECTOR - ONE PIPE WALL OR CEILING MOUNTED.

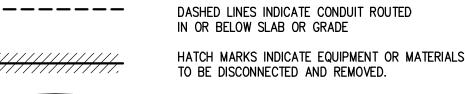


6. Electrical Photo Locations/Equipment Floor Plans

TO TOP OF BOX, U.O.N.



GRAY LINE INDICATES BACKGROUND INFORMATION



**\** COMMISSIONING SHEET No.

SHEET TITLE

ELECTRICAL STAN

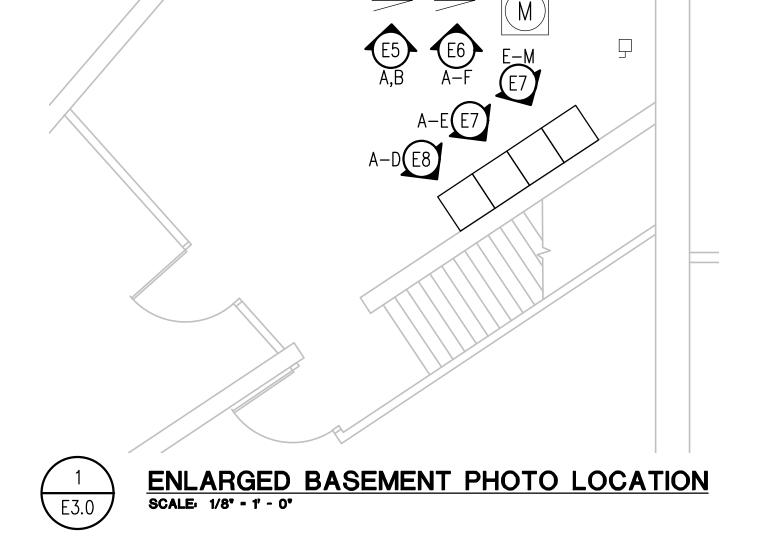
DRAWING INDEX

'ATE THE

WAYNE STA

DATE 01/17/19 ISSUE RETRO-

0 Z

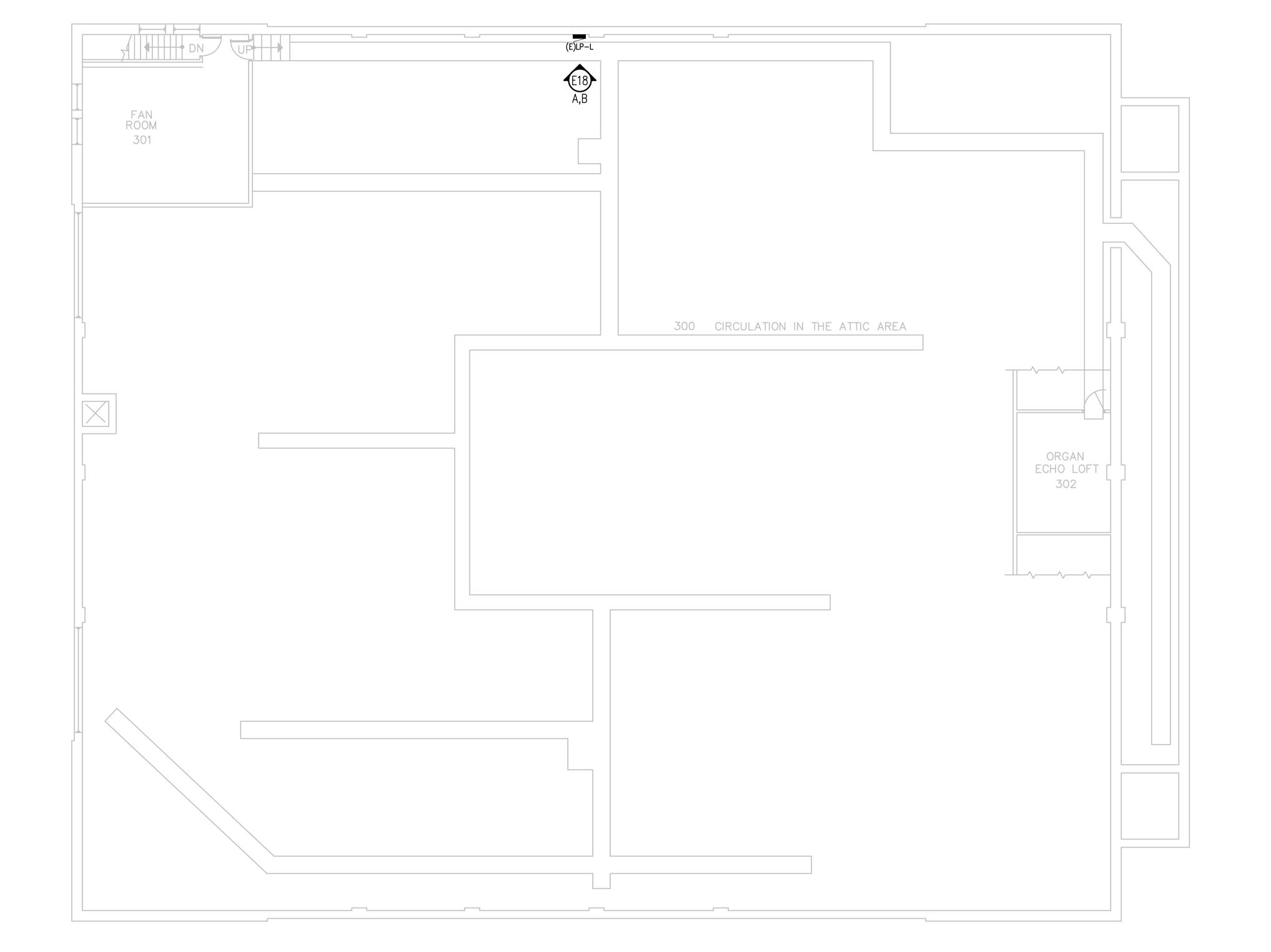


WAYNE STATE UNIVERSITY

BASEMENT POWER PLAN AND PHOTO LOCATIONS
SCALE: 1/8" - 1' - 0"



THE FOLLOWING DIMENSION EQUALS
ONE INCH WHEN PRINTED TO SCALE.







TO DTE NET BANK 208Y/120V 3ø, 4W

(E)MSB 2000A 208Y/120V 3ø, 4W

400A

3#500 & NO GRD

400A 400AF 3P

(E)DIMMER RACK A

600A

400A

600A 400AF 3P

ŘACK B

(E)DP-1 800A 208Y/120V 3ø, 4W

(E)PP-1 400A 208Y/120V 3ø, 4W

100A

100A

(E)LP-11

100A

60A

(E)PANEL A

60A

(E)LP-B

800A

1#10(G)-1<sup>1</sup>/<sub>4</sub>"C

600A

600A

(E)SWBD#1 600A 208Y/120V 3ø, 4W

150A

150A

4#1/0 & NO GRD

/ 60A 3P

?A

SPARE

(E)LP-G

150A

4#1/0 & 1#4(G)

30A 3P

15A

(E)ELECTRICAL EQUIPMENT

(E)LP-C

30A

(E)FIRE ALARM

(E)LP-E

125A

100A

100A

-4#4 &c

LP-K

1#6(G)-??

LP-D

SPARE

3#6 & 1#10(G)

LP-L

100A

100A

1#6(G)-1‡"C 1#8(G)-1‡"C

LP-BR

′ 30A ′ 3P

15A

(E)ELECTRICAL (E)R.A. FAN EQUIPMENT

20A

200A 3P

150A

4#1/0 & 1#4(G)

40A

(E)MAIN SUPPLY FAN

(E)LP-H

<sup>/</sup> 60A 3P

35A

(E)PUMP 2

(E)LP-J

/ 60A 3P

¹ ?A

SPARE SPARE

200A

200A

200A 200AF 3P

(E) PORTABLE DIMMER RACK

400A

4#500 & NO GRD

100A 3P

100A

(E)LP-F

(E)CHILLER

/ 100A 3P

SPARE

30A

(E)PUMP 1

**PULLBOX** 



COMMISSIONING

### 7. APPENDIX

- 7.1 Thermographic Inspection
- 7.2 Mechanical Photos
- 7.3 Electrical Photos

## 7.1 - Thermographic Inspection

email: info@epowerplus.com

January 11, 2019

Brian Perttunen Edgewood Electric, LLC 3633 Michigan Ave.; Suite 1 Detroit, MI 48216

Dear Mr. Perttunen,

#### **Subject: Thermographic Inspection – Hillberry Theater WSU**

On January 8, 2019 POWER PLUS Engineering, Inc. personnel performed thermographic inspection throughout your Hillberry Theater facility in Detroit, Michigan.

Throughout testing, multiple deficiencies were identified. These deficiencies are outlined below. See the attached reports for further details.

Equipment ID	Remarks/Recommendations

Main Elec. Rm. - LP-C Panel Merc 30A breaker is overheating. The load was checked and

> found acceptable. Cables were found loose and tightened. Equipment continued to overheat. Recommend replacing the

breaker.

SR stage works breaker is overheating. Recommend checking Second Floor - LP-J Panel

connections and replacing breaker if necessary.

Second Floor - LP-F Panel Circuits #24 & #28 are overheating. Recommend checking the

connections and replacing equipment if necessary.

Supply Fan Breaker Circuits #25, #27, and #29 are **Boiler Room Panle LP-BR** 

overheating. Recommend checking connections and replacing

equipment if necessary.

**Portable Dimmer Rack** AØ fuse clip and disconnect are overheating. Recommend

checking connections and replacing equipment if necessary.

The price to repair these issues can be priced and performed upon customer request.

All remaining equipment passed testing per NETA specifications. See the attached summary for further details.

If you have any questions regarding this report please feel free to contact me at (248) 344-0200 or on my cell (248) 563-7334.

Sincerely,

#### **POWER PLUS Engineering, Inc.**

Sam Mancuso Engineering Manager



(248) 896-0200 / Fax (248) 896-0260

email: info@epowerplus.com

#### THERMOGRAPHIC SUMMARY

CUSTOMER LOCATION	Edgewood Electric Hillberry Theater	DATE INSPECTOR	1/8/2019 J.S.L.
JOB NUMBER	82-0910	ASSISTANT	A.D.
E	EQUIPMENT ID	PF	ROBLEMS FOUND
DP-	1 (3 Buckets, 1 Spare)		None
SV	VBD #1 (11 Buckets)		None
	M-SWBD		None
	LP-C Panel	Y	es, See IR Report #1
	LP-B Panel		None
400	Amp Square D Disc.		None
	LP-H Panel		None
Unmar	rked Panel Next To LP-H		None
	LP-K Panel		None
	LP-J Panel	Y	es, See IR Report #2
	Disc. Rack A		None
	Disc. Rack B		None
	LP-11 Panel		None
	LP-F Panel	Y	es, See IR Report #3
COMMENTS			



www.epowerplus.com

(248) 896-0200 / Fax (248) 896-0260

email: info@epowerplus.com

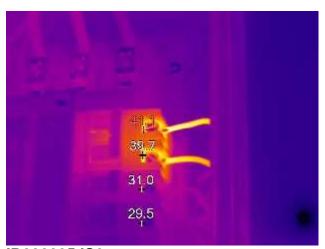
#### THERMOGRAPHIC SUMMARY

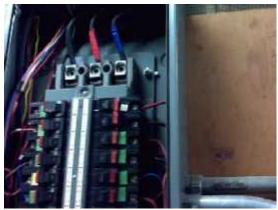
CUSTOMER	Edgewood Electric Hillberry Theater	DATE INSPECTOR	1/8/2019 J.S.L.	
LOCATION JOB NUMBER	82-0910	ASSISTANT	J.S.L. A.D.	
JOB NUMBER	62-0910	A33I3TANT	А.D.	
E	QUIPMENT ID	PR	ROBLEMS FOUND	
	LP-L Panel		None	
	LP-BR Panel	Y	es, See IR Report #4	
	Panel A		None	
QN	IB Distribution Panel		None	
Base	ment Unmarked Panel		None	
	LP-E Panel		None	
200	200 Amp Disc. for Lighting		es, See IR Report #5	
COMMENTS		•		

PAGE 2 OF 2

## THERMOGRAPHIC REPORT

<b>CUSTOMER NAME:</b>	Edgewood Electric	LOCATION:	Main Elec. Rm.
SITE NAME:	Hillberry Theater	<b>EQUIPMENT ID:</b>	LP-C Panel
CITY, STATE & ZIP:	Detroit, MI 48202	SEVERITY:	Intermediate





**Visible Light Image** 

#### IR000005.IS2

**Main Image Markers** 

Name	Temperature	Emissivity
Hot	41.1°C	0.95
P0	31.0°C	0.95
P1	29.5°C	0.95
P2	39.7°C	0.95

File name	IR000005.IS2
Emissivity	0.95
Image Range	25.3°C to 41.1°C
Camera Model	Fluke Ti32
IR Sensor Size	320 x 240

PROBLEM:	Merc 30A breaker is overheating.
RECOMMENDATION:	Replace breaker.
INSPECTOR:	J.S.L.
ASSISTANT:	A.D.
CORRECTIVE ACTION	Checked load and it was acceptable. Cables were loose. These
TAKEN:	were tightened and equipment continued to overheat.

# THERMOGRAPHIC REPORT

<b>CUSTOMER NAME:</b>	Edgewood Electric	LOCATION:	Second Floor
SITE NAME:	Hillberry Theater	<b>EQUIPMENT ID:</b>	LP-J Panel
CITY, STATE & ZIP:	Detroit, MI 48202	SEVERITY:	Intermediate



**Visible Light Image** 

IR000006.IS2

**Main Image Markers** 

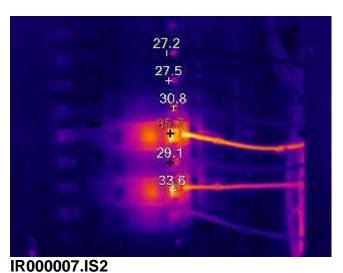
Name	Temperature	Emissivity
Hot	45.6°C	0.95
P0	32.5°C	0.95
P1	30.9°C	0.95
P2	31.0°C	0.95

File name	IR000006.IS2	
Emissivity	0.95	
Image Range	26.2°C to 45.6°C	
Camera Model	Fluke Ti32	
IR Sensor Size	320 x 240	

PROBLEM:	SR stage works breaker is overheating.
RECOMMENDATION:	Check connections and replace equipment if necessary.
INSPECTOR:	J.S.L.
ASSISTANT:	A.D.
CORRECTIVE ACTION	N/A
TAKEN:	

## THERMOGRAPHIC REPORT

<b>CUSTOMER NAME:</b>	Edgewood Electric	LOCATION:	Second Floor
SITE NAME:	Hillberry Theater	<b>EQUIPMENT ID:</b>	LP-F Ckt. #24 & #28
CITY, STATE & ZIP:	Detroit, MI 48202	SEVERITY:	Minor



**Visible Light Image** 

**Main Image Markers** 

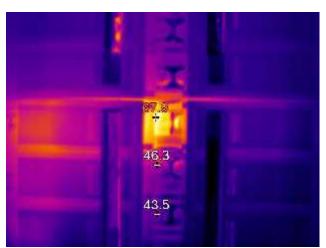
Name	Temperature	Emissivity
Hot	35.7°C	0.95
P0	33.6°C	0.95
P1	29.1°C	0.95
P2	30.8°C	0.95
P3	27.5°C	0.95
P4	27.2°C	0.95

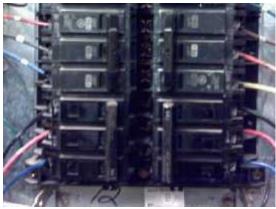
File name	IR000007.IS2
Emissivity	0.95
Image Range	26.5°C to 35.7°C
Camera Model	Fluke Ti32
IR Sensor Size	320 x 240

PROBLEM:	Circuit #24 and #28 are overheating.
RECOMMENDATION:	Check connections and replace breaker if necessary.
INSPECTOR:	J.S.L.
ASSISTANT:	A.D.
CORRECTIVE ACTION	N/A
TAKEN:	

# THERMOGRAPHIC REPORT

<b>CUSTOMER NAME:</b>	Edgewood Electric	LOCATION:	Boiler Room Panel LP-BR
SITE NAME:	Hillberry Theater	<b>EQUIPMENT ID:</b>	Supply Fan Bkr. Ckt. 25, 27, 29
CITY, STATE & ZIP:	Detroit, MI 48202	SEVERITY:	Intermediate





**Visible Light Image** 

IR000008.IS2

**Main Image Markers** 

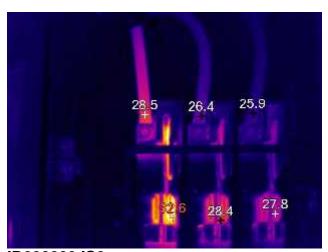
	-	
Name	Temperature	Emissivity
Hot	67.9°C	0.95
P0	46.3°C	0.95
P1	43.5°C	0.95

File name	IR000008.IS2
Emissivity	0.95
Image Range	37.6°C to 67.9°C
Camera Model	Fluke Ti32
IR Sensor Size	320 x 240

PROBLEM:	Bolt on buss is overheating.
RECOMMENDATION:	Check connections and replace equipment if necessary.
INSPECTOR:	J.S.L.
ASSISTANT:	A.D.
CORRECTIVE ACTION	N/A
TAKEN:	

## THERMOGRAPHIC REPORT

<b>CUSTOMER NAME:</b>	Edgewood Electric	LOCATION:	Portable Dimmer Rack
SITE NAME:	Hillberry Theater	<b>EQUIPMENT ID:</b>	Potable Dimmer Rack
CITY, STATE & ZIP:	Detroit, MI 48202	SEVERITY:	Minor





**Visible Light Image** 

IR000009.IS2

**Main Image Markers** 

		_
Name	Temperature	Emissivity
Hot	32.6°C	0.95
P0	28.4°C	0.95
P1	27.8°C	0.95
P2	28.5°C	0.95
P3	26.4°C	0.95
P4	25.9°C	0.95

File name	IR000009.IS2
Emissivity	0.95
Image Range	24.9°C to 32.6°C
Camera Model	Fluke Ti32
IR Sensor Size	320 x 240

PROBLEM:	AØ fuse clip and disconnect is overheating.	
RECOMMENDATION:	Check connections and replace equipment if necessary.	
INSPECTOR:	J.S.L.	
ASSISTANT:	A.D.	
CORRECTIVE ACTION	Load checked and is acceptable. (65 nom Amps)	
TAKEN:		

#### 7.2 - Mechanical Photos



001 Boilers B-1 to 3



002 Domestic Water Heater WH-1 and 2



003 Boiler Control Panel



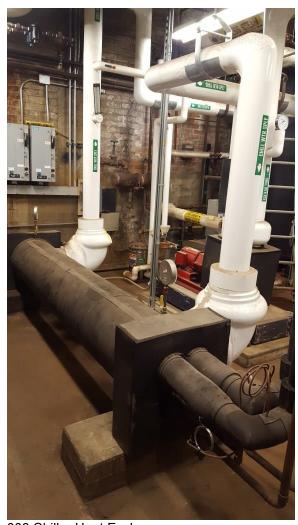
004 Combustion Air Unit



005 Boiler Feedwater Unit



007 Chilled Water Pumps P-1 and 2



006 Chiller Heat Exchanger



008 Steam Condensate Receiver



009 Condensate Transfer Tank



010 Chilled Water Tank



011 Pneumatic Control Panel



011A - TC-2.2 - 2.3 - 2.4 AHU-2 Control Panel



012 Pneumatic Control Air Compressor



012A - TC-2.1 AHU-2 EP Switch



012C - HVAC-2.14 Return Fan Disconnect



013B AHU-002 Fan Coil Section



012B - TC-2.7 Chilled Water Temperature Sensor



013A AHU-002 Filter Section



013C AHU-002 Fan Coil Section



013D - HVAC-2.12 AHU-2 Supply Fan



014 AHU-002 Damper Controls



014A HTG-1.1 Steam Pipe Leak



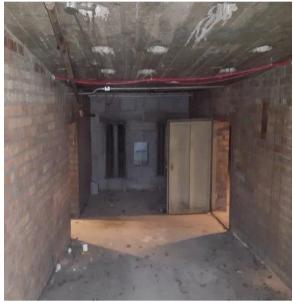
014B HTG-1.1 Steam Pipe Leak



015 AHU-003 Return Fan



016 Fire Pump and Jockey Pump



018 Return Air Plenum



017 Abandoned Fan



019 Abandoned Unit Heater



020 Sump Pump 1



022 Sump Pump 3 Controller



021 Sump Pump 2



023 Chiller Air Cooled Condenser



024 Radiator



026 Radiator



025 Radiator



027 FCU-1



028A AHU-001



028A - TC-1.1 AHU-1 Return Air



028B - TC-1.2 AHU-1 Bypass Damper Control



028C - TC-1.3 AHU-1 Heating Coil Control



028D - HVAC-1.4 AHU-1 Drain Pan



028E - HVAC-1.8 AHU-1 Heating Coil



028F - HVAC-1.9 AHU-1 Leaking HC Isolation Valve



029 Radiator



030 Radiator



031 Radiator



032 Radiator



033 Radiator



034 Radiator



036 Radiator



038 FC-2



035 Radiator



037 Radiator



038A - FC-2.2 FC-2.3 - FC-2 Fan



039 Radiator



041 Radiator



043 Exhaust Fan-4



040 Radiator



042 Radiator



044 Radiator



045 Radiator



046 Abandoned Exp Tank



047 Radiator



048 Exhaust Fan-3



049 Radiator



050 Radiator



051 Radiator



052 Radiator Recessed



053 Radiator



054 Radiator



055 AC-2



056 Radiator



057 Radiator

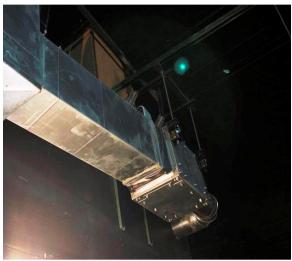




059 Radiator



060A Light Boot Fan



060B Light Boot Fan



060C Light Boot Fan



060D Light Boot Fan



061 Radiator



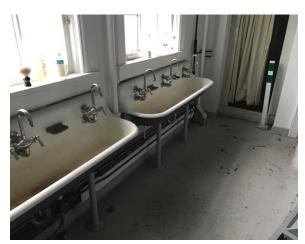
062 Radiator



063 Radiator



064A Radiator



064B Radiator



065 Abandoned Exhaust Fan



066 Abandoned Exhaust Fan



067 Exhaust Duct Level 3



068 Radiator



069 Relief Hood - Roof

#### 7.3 - Electrical Photos



E1A Fire and Jockey Pump



E1C Fire and Jockey Pump



E1B Fire and Jockey Pump



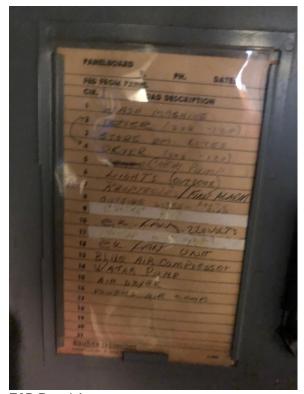
E1D Fire and Jockey Pump



E2A Panel A



E2C Panel A



E2B Panel A



E3A PP



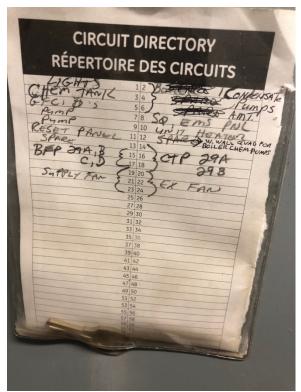
E3B PP



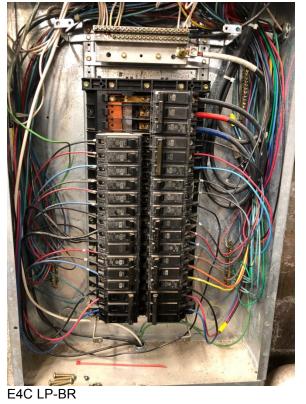
E4A LP-BR



E3C PP



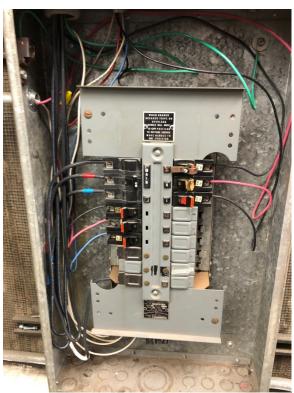
E4B LP-BR







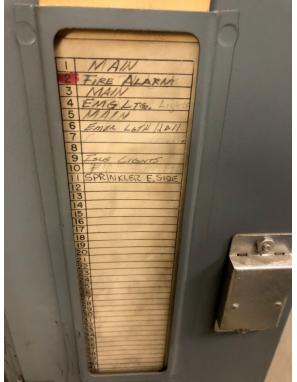




E5B LP-B



E6A LP-C



E6C LP-C



E6B LP-C



E6D LP-C



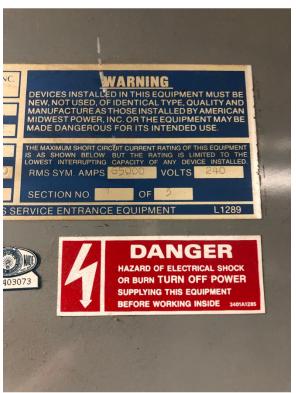
E6E LP-C



E7F-MSB



E6F LP-C



E7G-MSB



E7H-MSB



E7J-MSB



E7I-MSB



E7K-MSB



E7L-MSB



E7A-MSB SWBD #1



E7M-MSB



E7B-MSB SWBD #1



E7C-MSB SWBD #1



E7E-MSB SWBD #1



E7D-MSB SWBD #1



E8A DP-1



E8B DP-1



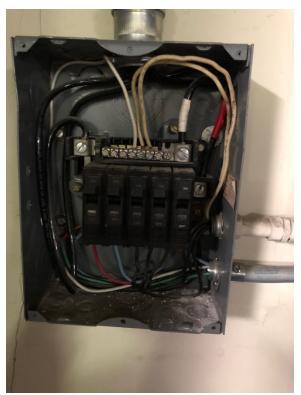
E8D DP-1



E8C DP-1



E8E Panel in Basement Near Sump



E8F Panel in Basement Near Sump



E9B Dimmer Rack Basement



E9A Dimmer Rack Basement



E9C Dimmer Rack Basement



E9D Dimmer Rack Basement



E9F LP-E



E9E LP-E



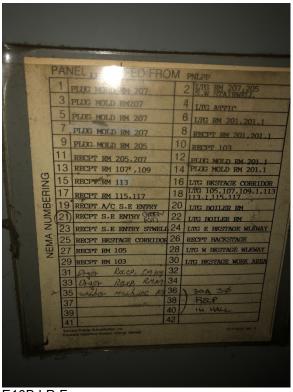
E9G LP-E



E10A LP-F



E10C LP-F



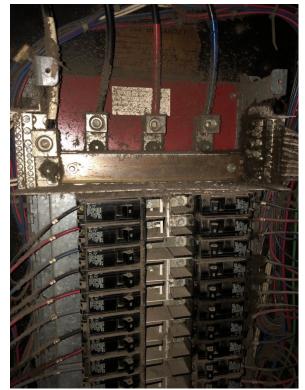
E10B LP-F



E10D LP-F



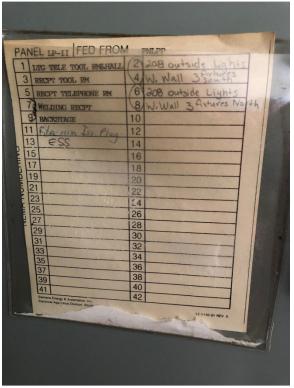
E10E LP-F



E10F LP-F



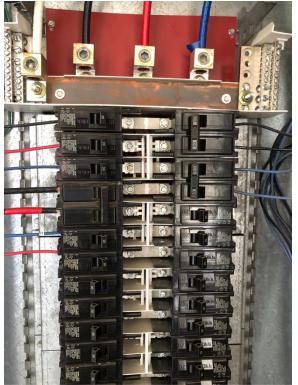
E11A LP-11



E11B LP-11



E11C LP-11



E11E LP-11



E11D LP-11



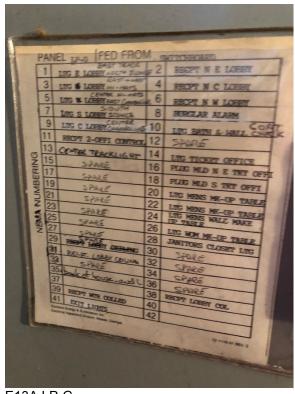
E12A Inverter



E12B Inverter



E13B LP-G



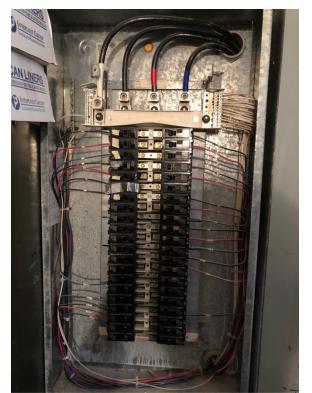
E13A LP-G



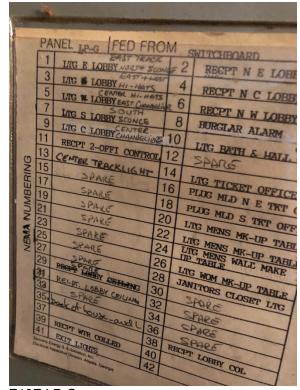
E13C LP-G



E13D LP-G



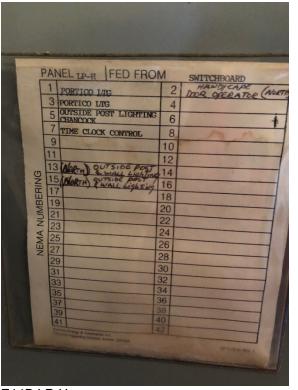
E13F LP-G



E13E LP-G



E14A LP-H



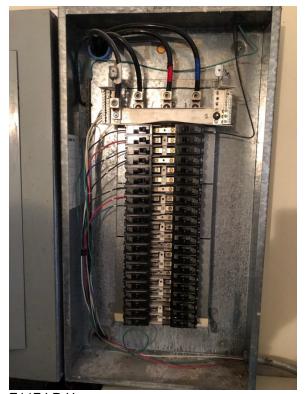
E14B LP-H



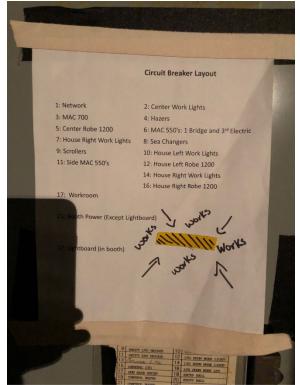
E14C LP-H



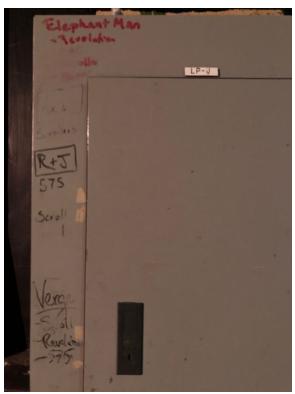
E14E LP-H



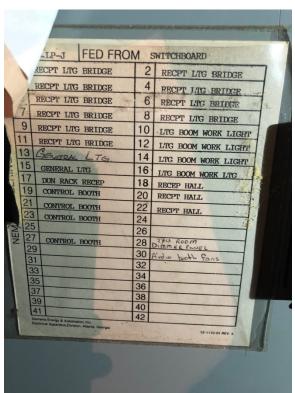
E14F LP-H



E15B LP-J



E15A LP-J



E15C LP-J



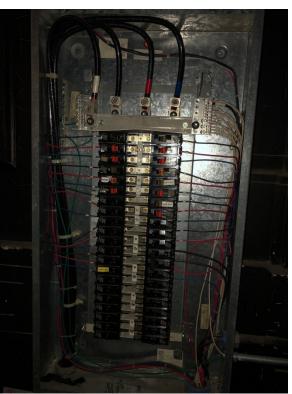




E15F LP-J



E15E LP-J



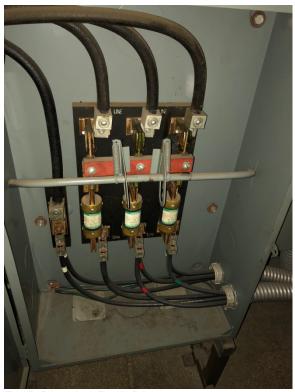
E15G LP-J



E16A Dimming Rack Disconnects



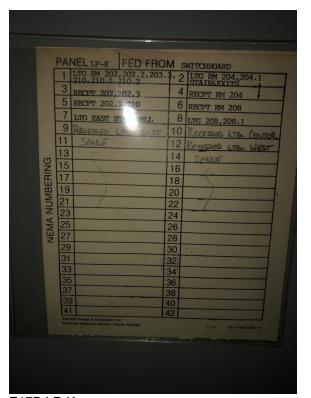
E16C Dimming Rack Disconnects



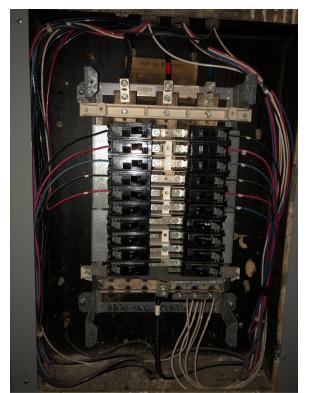
E16B Dimming Rack Disconnects



E17A LP-K



E17B LP-K



E17D LP-K



E17C LP-K



E18A LP-L



E18B LP-L

- 8. APPENDIX PHASE 2 WORK
- 8.1 Mechanical Schematic Diagrams
  - 8.1a Cover Sheet Drawing Index
  - 8.1b M6.1 Heating System Diagram (Existing Steam Boiler)
  - 8.1c M6.2 Cooling System Diagram (Existing Chilled Water)
  - 8.1d M6.3 Air Handling Systems Diagrams
  - 8.1e M6.4 Air Handling Systems Diagrams
- 8.2 Electrical Metering Report
- 8.3 Functional Test Fire Alarm Report
- 8.4 Functional Test Emergency Lighting Report

8.1 -	<b>Mechanical</b>	<b>Schematic</b>	<b>Diagrams</b>
-------	-------------------	------------------	-----------------

# WAYNE STATE UNIVERSITY HILBERRY THEATRE

WSU PROJECT NO. 2019.0465.01

Issued for Final Report 05/20/19



Facilities Planning & Management Design & Construction Services 5454 Cass Ave.

Detroit MI 48202



5145 Livernois, Suite 100 Troy, Michigan 48098-3276 Tel: 248-879-5666 Fax: 248-879-0007 www.PeterBassoAssociates.com PBA Project No.: 2018.0465 PH2

# **MECHANICAL DRAWING INDEX**

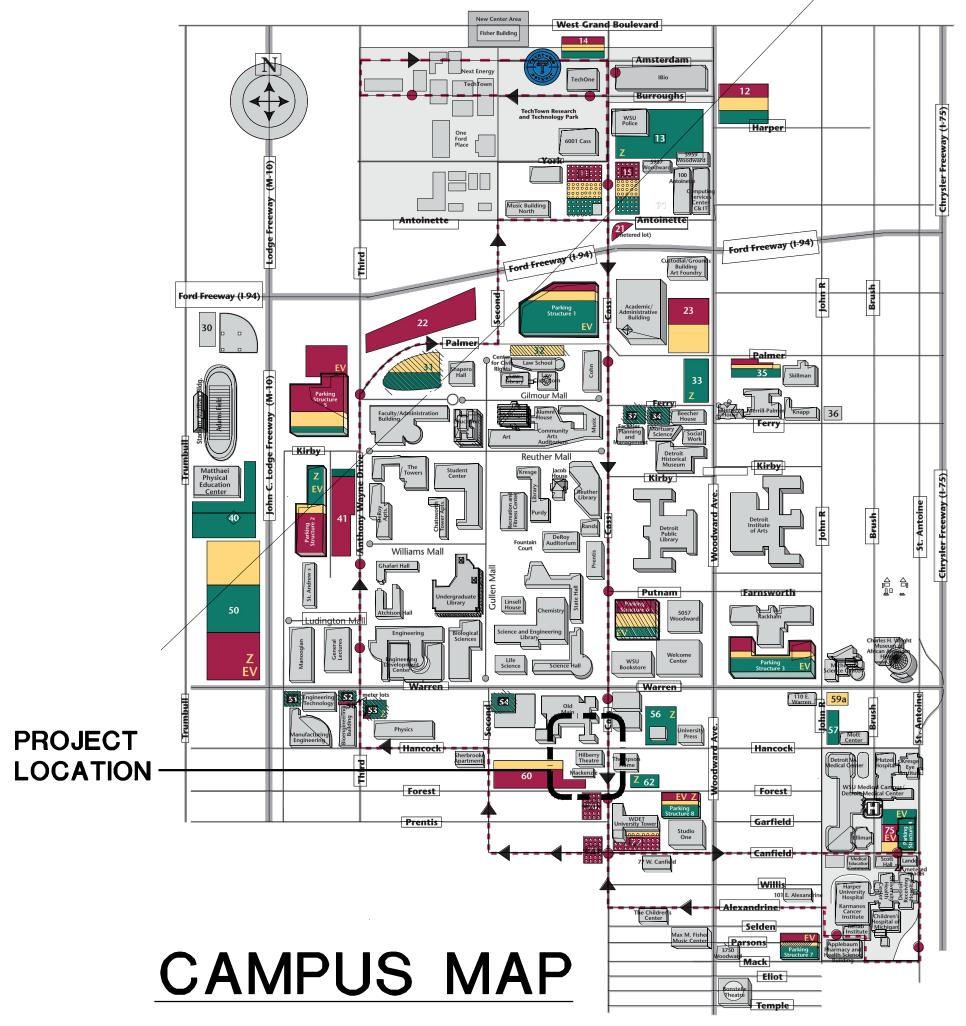
SHEET NO.

M6.1 HEATING SYSTEM DIAGRAM

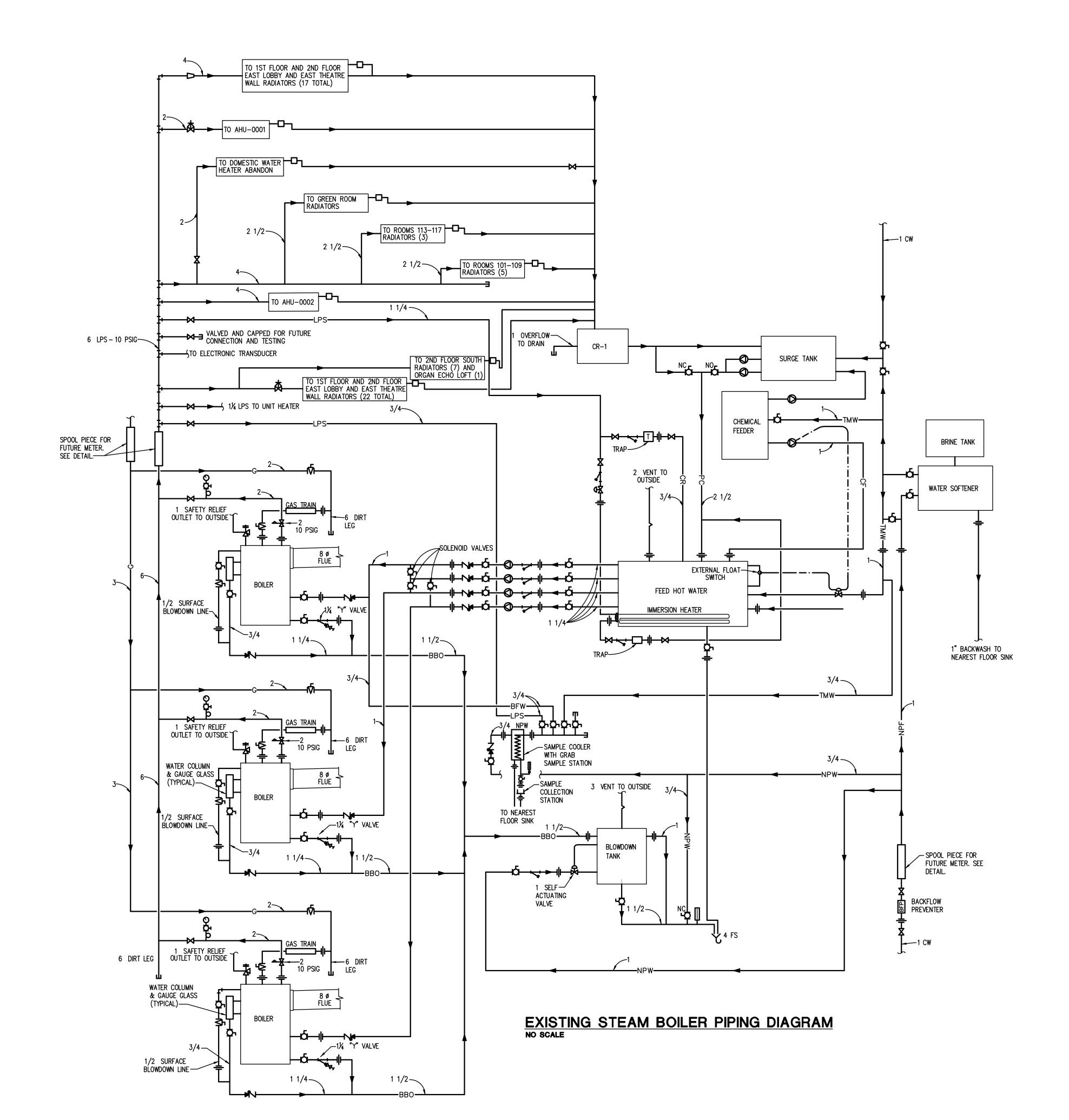
M6.2 COOLING SYSTEM DIAGRAM

M6.3 AIR HANDLING SYSTEMS DIAGRAMS

M6.4 AIR HANDLING SYSTEMS DIAGRAMS



ISSUE O FINAL REPORT



STEAM BOILERS - B-1, B-2 AND B-3 SEQUENCE OF OPERATION

CONTROLLER AND AT DDC.

WITH THE BOILERS LOCAL/OFF/REMOTE SWITCHES IN THE REMOTE POSITION; UPON MANUAL START OF THE BOILER SYSTEM, THE MICROPROCESSOR-BASED BOILER SEQUENCING CONTROLLER AUTOMATICALLY SEQUENCES THE BOILERS ON/OFF OPERATION AND MODULATES THE BOILERS FIRING RATE CONTROL TO MEET THE STEAM DEMAND, BASED ON THE COMMON STEAM HEADER PRESSURE CONTROL SET POINT. THE STEAM HEADER PRESSURE CONTROL SET POINT IS OPERATOR ADJUSTABLE THROUGH THE BOILER SEQUENCING CONTROLLER.

2. THROUGH BOILER SEQUENCING CONTROLLER, BOILER STAGING/MODULATION IS OPERATOR SELECTABLE AS EITHER "UNISON" (BOILERS FIRING AT SAME RATE) OR "SERIES" (LOADING ONE BOILER AT A TIME) WITH AUTO-SHIFT LOGIC TO EQUALIZE BOILER RUN TIMES AND MINIMIZE BOILER CYCLING.

BOILER SEQUENCING CONTROLLER UTILIZES BOTH STEAM HEADER PRESSURE AND BOILER FIRING RATE PERCENTAGE TO START AND STOP BOILER AND MINIMIZE THE NUMBER OF BOILERS IN OPERATION. BOILER SEQUENCING CONTROLLER STARTS/STOPS BOILERS WHENEVER STEAM HEADER PRESSURE IS OUTSIDE THE ADJUSTABLE PRESSURE LIMIT BAND FOR LONGER THAN AN ADJUSTABLE TIME PERIOD. TO MINIMIZE VARIATIONS IN HEADER PRESSURE, THE BOILER SEQUENCING CONTROLLER STARTS OR STOPS THE NEXT BOILER BASED ON THE OPERATING BOILERS FIRING RATE(S) OVER AN ADJUSTABLE TIME DELAY. PRIOR TO DISABLING A BOILER THE BOILER SEQUENCING CONTROLLER WILL REDUCE THE BOILER FIRING RATE TO MINIMUM TO PREVENT THE ACCUMULATION OF FUEL IN THE BOILER.

WHEN A BOILER IS INDEXED TO START, THE BOILER CONTROL PANEL OPENS THE BOILER COMBUSTION AIR DAMPER. WHEN THE COMBUSTION AIR DAMPER IS OPEN AS SENSED BY THE DAMPER END SWITCH, THE BOILER IS ALLOWED TO FIRE. IF THE BOILER COMBUSTION AIR DAMPER FAILS TO OPEN AS SENSED BY THE DAMPER END SWITCH, THE BOILER SHUTS DOWN, COMBUSTION AIR ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT

INDIVIDUAL BOILER CONTROL PANEL THROUGH THE BOILER WATER LEVEL FLOAT SWITCH STARTS AND STOPS THE ASSOCIATED SURGE TANK BOILER WATER TRANSFER PUMP TO MAINTAIN THE BOILER WATER LEVEL.

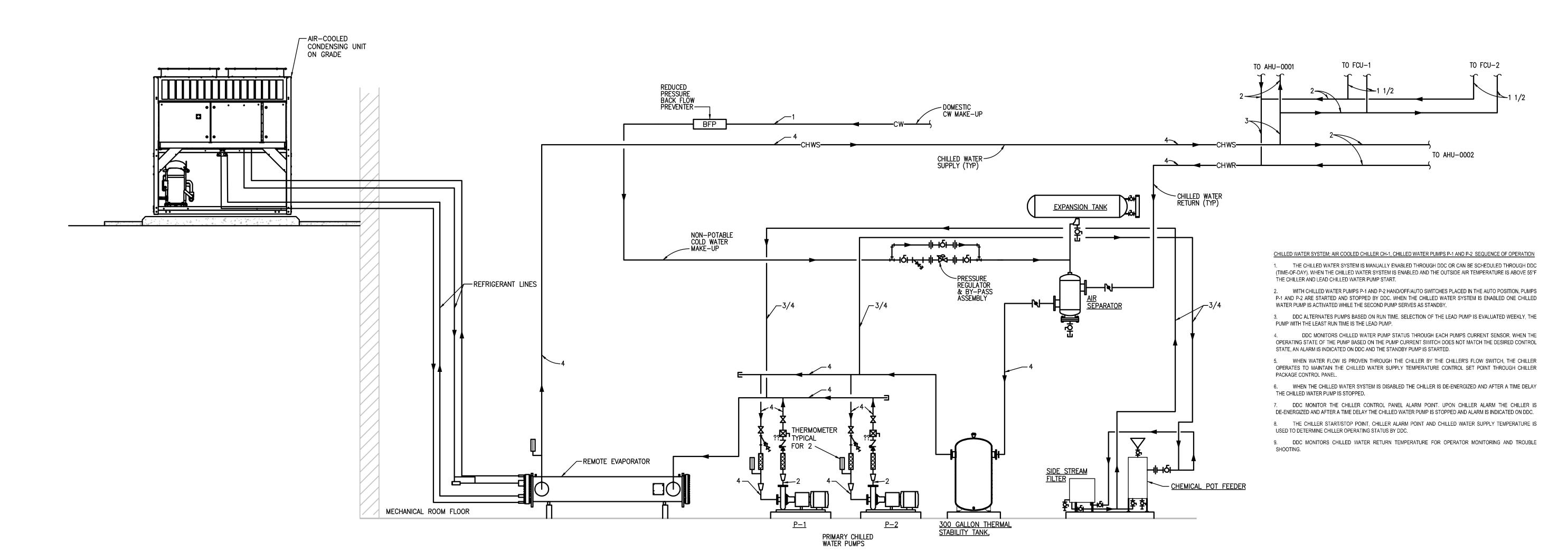
WHEN THE BOILER LOW WATER FLOAT SWITCH SET POINT IS REACH; THE BOILER CONTROL PANEL SHUTS DOWN THE BOILER, A LOW WATER ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON DDC.

WHEN THE BOILER AUXILIARY LOW WATER FLOAT SWITCH SET POINT IS REACH; THE BOILER CONTROL PANEL SHUTS DOWN THE BOILER, A LOW WATER ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON DDC.

WHEN THE BOILER HIGH PRESSURE SET POINT IS REACH SENSED BY THE BOILER PRESSURE SENSOR; THE BOILER CONTROL PANEL SHUTS DOWN THE BOILER, A HIGH PRESSURE ALARM IS INDICATED AT THE BOILER CONTROL PANEL AND AT THE BOILER SEQUENCING CONTROLLER AND A COMMON BOILER ALARM IS INDICATED ON

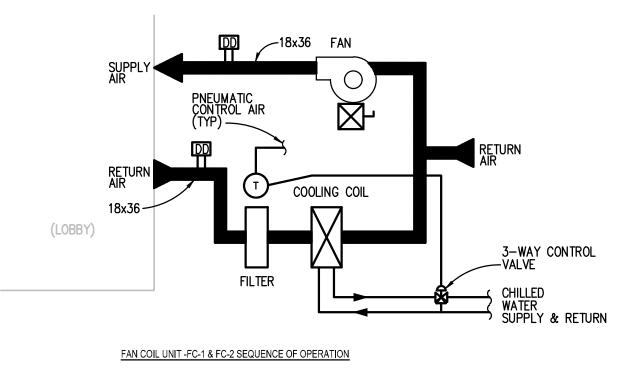
9. BOILER CONTINUALLY MEASURES/MONITORS CONDUCTIVITY. WHEN CONDUCTIVITY LEVEL EXCEEDS THE CONTROL SET POINT THE ELECTRIC CONDUCTIVITY BLOW-DOWN CONTROL VALVE OPENS TO DRAIN CONDENSATE

10. WITH THE BOILER LOCAL/OFF/REMOTE SWITCH IN THE LOCAL POSITION; BOILER ON/OFF OPERATION AND BURNER MODULATION IS CONTROLLED BY THE BOILER PRESSURE SENSOR THROUGH THE BOILER CONTROL PANEL. 11. ON/OFF STATUS OF EACH BOILER IS INDICATED ON THE BOILER CONTROL PANEL, BOILER SEQUENCING



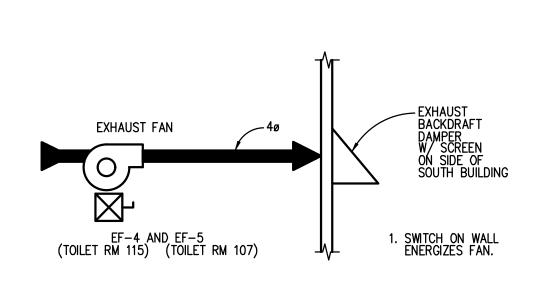
# EXISTING CHILLED WATER PIPING DIAGRAM NO SCALE

FINAL REPORT

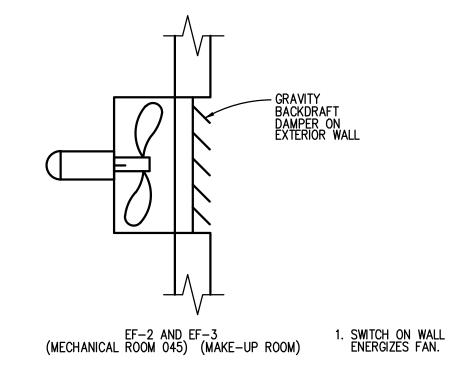


1. FAN COIL UNIT SUPPLY FAN IS MANUALLY STARTED AND STOP BY LOCAL DISCONNECT SWITCH. 2. COOLING MODE, PNEUMATIC RETURN AIR TEMPERATURE SENSOR MODULATES THE CHILLED WATER COOLING COIL PNEUMATIC 3-WAY CONTROL VALVE TO MAINTAIN THE RETURN AIR TEMPERATURE CONTROL SET

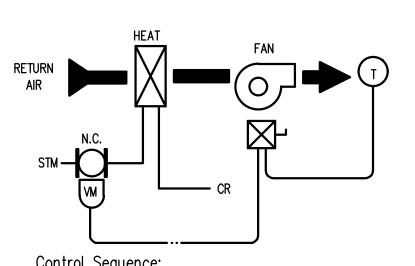
FAN COIL UNIT CONTROL DIAGRAM
NO SCALE



**EXISTING TOILET ROOM EXHAUST** NO SCALE



EXISTING SPACE EXHAUST FAN NO SCALE



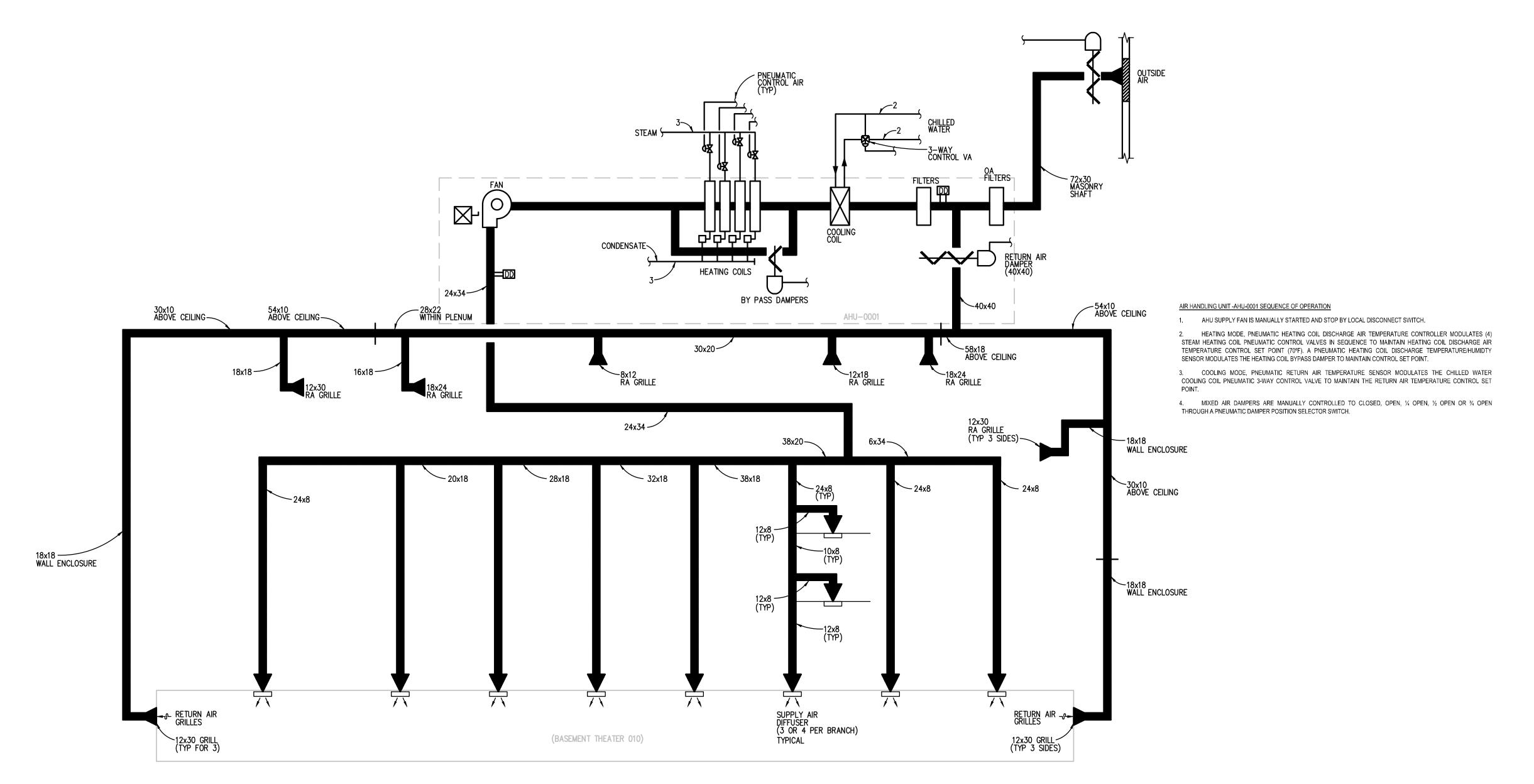
<u>Control Sequence</u>: ROOM THERMOSTAT SHALL CYCLE THE UNIT FAN AS REQUIRED TO MAINTAIN SPACE TEMP. WITH FAN OPERATING, VALVE SHALL OPEN

Control Sequence: ROOM THERMOSTAT SHALL OPEN MOTORIZED DAMPER (MD-1) AND ENERGIZE EXHAUST FAN (EF-1) AND SUPPLY FAN (SF-1) AS REQUIRED TO MAINTAIN SPACE TEMPERATURE. WITH FAN OPERATING, BACK DRAFT DAMPER SHALL OPEN.

MOTORIZED DAMPER

UNIT HEATER CONTROL DIAGRAM
NO SCALE

**EQUIPMENT ROOM VENTILATION** NO SCALE

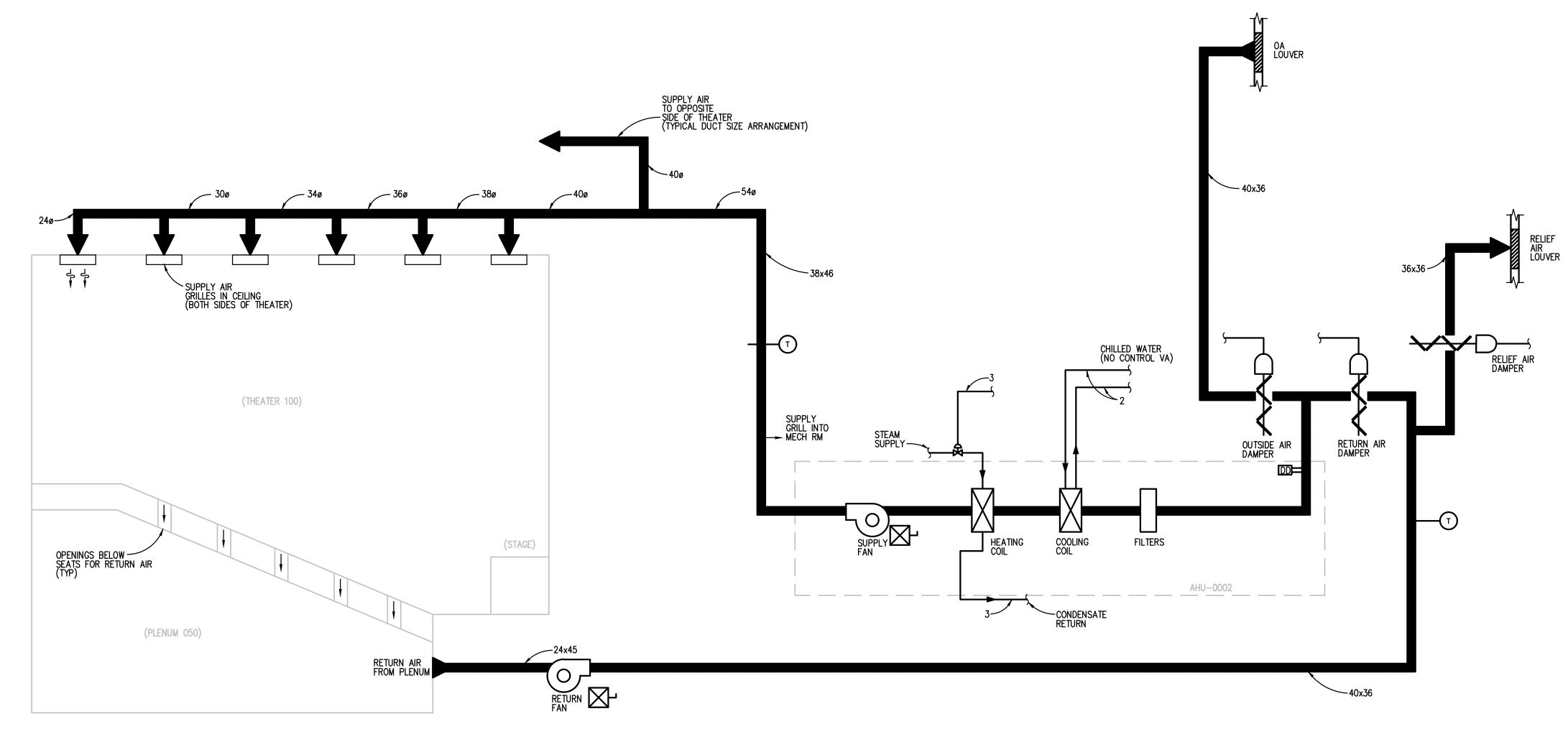


EXISTING AIR HANDLING UNIT AHU-0001 CONTROL DIAGRAM
NO SCALE

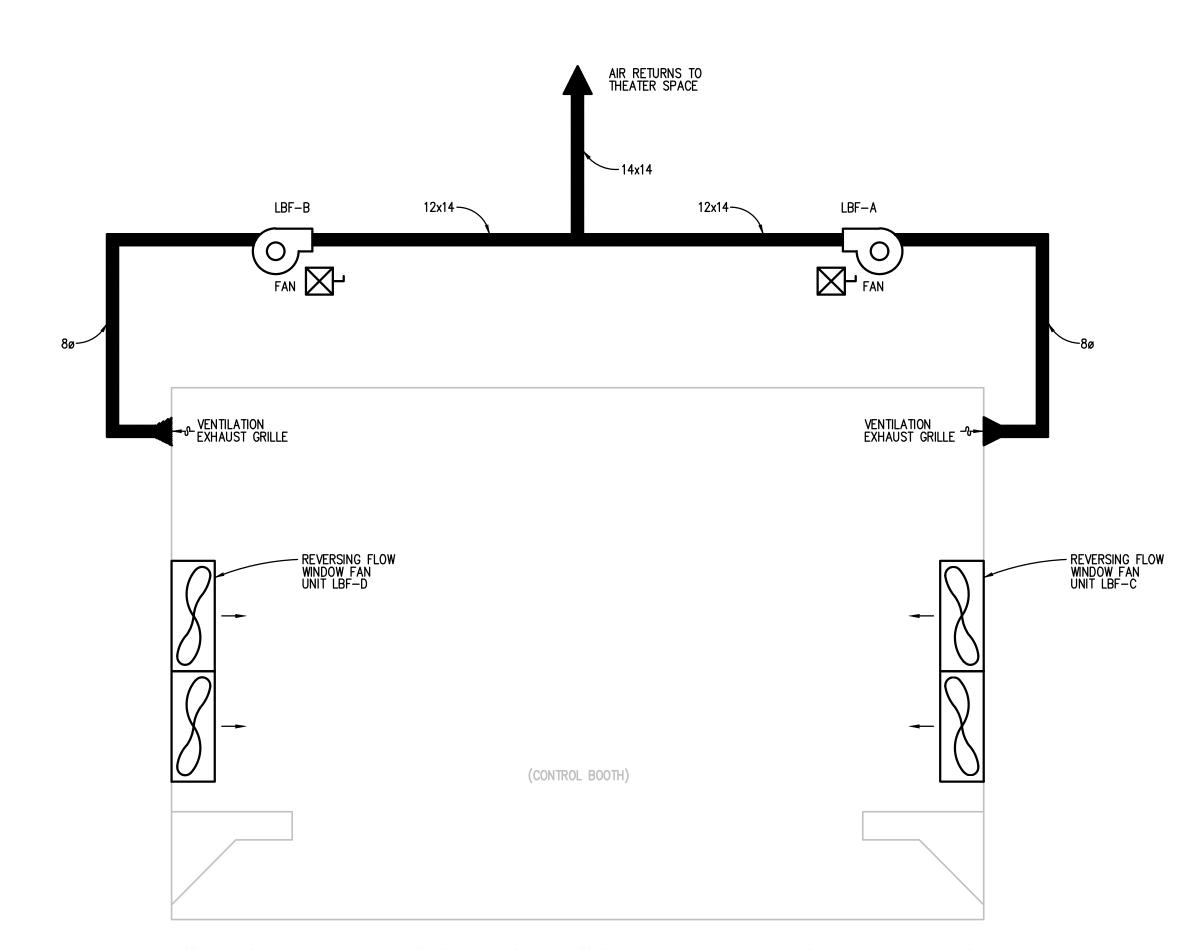
ISSUE FINAL REPO

SHEET NO.

M6.4



# EXISTING AIR HANDLING UNIT AHU-0002 CONTROL DIAGRAM NO SCALE



EXISTING THEATER CONTROL BOOTH VENTILATION FAN DIAGRAM NO SCALE

### AIR HANDLING UNIT - 189-AHU-0002 SEQUENCE OF OPERATION

- WITH AHU SUPPLY FAN, HAND/OFF/AUTO SWITCH IN AUTO POSITION, AHU SUPPLY FAN HAS START/STOP CAPABILITY FROM THE DDC SYSTEM. AHU SUPPLY FAN IS OPERATED BASED ON TIME SCHEDULED OCCUPIED MODE.
   AHU RETURN FAN IS NOT INTERLOCKED WITH AHU SUPPLY FAN AND OPERATES CONTINUOUSLY.
- 3. FOR HEATING OCCUPIED MODE, AHU SUPPLY AND RETURN FANS OPERATE, OUTSIDE AIR ISOLATION DAMPER IS OPEN, MIXED AIR DAMPERS ARE AT 6# MINIMUM POSITION OR MODULATE TO MAINTAIN MIXED AIR TEMPERTURE CONTROL SET POINT. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 4. FOR HEATING UNOCCUPIED MODE, AHU SUPPLY FAN IS DE-ENERGIZED, AHU RETURN FAN CONTINUES TO OPERATE, OUTSIDE AIR ISOLATION, OUTSIDE AIR AND RELIEF AIR DAMPERS ARE CLOSED, RETURN AIR DAMPER IS OPEN. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 5. FOR COOLING OCCUPIED MODE WHEN CHILLED WATER IS AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY AND RETURN FANS OPERATE, OUTSIDE AIR ISOLATION DAMPER IS OPEN, MIXED AIR DAMPERS ARE AT 6# MINIMUM POSITION, CHILLED WATER FLOWS THROUGH COOLING COIL (NO COOLING COIL CONTROL VALVE). AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROLLER MODULATES SET POINT.
- 6. FOR COOLING OCCUPIED MODE WHEN CHILLED WATER IS NOT AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY AND RETURN FANS OPERATE, OUTSIDE AIR ISOLATION DAMPER IS OPEN, MIXED AIR DAMPERS ARE AT 6# MINIMUM POSITION OR MODULATE TO MAINTAIN MIXED AIR TEMPERTURE CONTROL SET POINT. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 7. FOR COOLING UNOCCUPIED MODE WHEN CHILLED WATER IS AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY FAN IS DE-ENERGIZED, AHU RETURN FAN CONTINUES TO OPERATE, OUTSIDE AIR ISOLATION, OUTSIDE AIR AND RELIEF AIR DAMPERS ARE CLOSED, RETURN AIR DAMPER IS OPEN, CHILLED WATER FLOWS THROUGH COOLING COIL (NO COOLING COIL CONTROL VALVE). AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 8. FOR COOLING UNOCCUPIED MODE WHEN CHILLED WATER IS NOT AVAILABLE AS SENSED BY THE CHILLED WATER TEMPERATURE SENSOR. AHU SUPPLY FAN IS DE-ENERGIZED, AHU RETURN FAN CONTINUES TO OPERATE, OUTSIDE AIR ISOLATION, OUTSIDE AIR AND RELIEF AIR DAMPERS ARE CLOSED, RETURN AIR DAMPER IS OPEN. AHU PNEUMATIC DISCHARGE AIR RECEIVER CONTROLLER MODULATES STEAM HEATING COIL CONTROL VALVE TO MAINTAIN DISCHARGE AIR TEMPERATURE SET POINT, WHICH IS RESET TO MAINTAIN RETURN AIR TEMPERATURE CONTROL SET POINT.
- 9. WHEN FREEZESTAT SET POINT IS REACHED; ALARM IS INDICATED AT DDC, SUPPLY FAN DEACTIVATES, RETURN FAN CONTINUES TO OPERATE, DAMPERS GO TO THEIR NORMAL POSITIONS AND STEAM HEATING COIL CONTROL VALVE MODULATES TO MAINTAIN DISCHARGE AIR TEMPERATURE CONTROL SET POINT.
- 10. WHEN RETURN DUCT HIGH TEMPERATURE SENSOR SET POINT IS REACHED; SUPPLY FAN DEACTIVATES, RETURN FAN CONTINUES TO OPERATE, DAMPERS GO TO THEIR NORMAL POSITIONS AND STEAM HEATING COIL CONTROL VALVE MODULATES TO MAINTAIN DISCHARGE AIR TEMPERATURE CONTROL SET POINT.
- 11. WHEN AHU SUPPLY FAN IS DEACTIVATED; RETURN FAN CONTINUES TO OPERATE, DAMPERS GO TO THEIR NORMAL POSITIONS AND STEAM HEATING COIL CONTROL VALVE MODULATES TO MAINTAIN DISCHARGE AIR TEMPERATURE CONTROL SET POINT.

### 8.2- ELECTRICAL METERING REPORT

The existing panelboards including main switchboard were metered for 30 consecutive days. The peak metered amperage did not exceed the panelboard amperage capacity. Most of the peak metered amperage was in the 40-50% of the panelboard amperage capacity.

Data Summary -----Data File Name: Hilberry Theater (Wire labled studio fan) one line is question marked.elog First Data Record End Time: 02/06/19 11:15:00 Last Data Record End Time: 03/08/19 09:30:00 Monitoring Period Duration: 29.94 days Peak Demand ------Window Size Min.: 15 Channel KW KVA KVAR -----Power 5 2.079 12:52:37 02/19/2019 3.876 12:48:37 02/19/2019 3.264 12:48:37 02/19/2019 Power 6 Off Totalizers Channel KWH -KWH +KWH KVARH -KVARH +KVARH -------Power 5 0.695 0.000 0.695 1.294 1.088 0.000 1.088 Average Maximum (Date Time) Minimum (Date Channel Page 1

Hilberry Theater (Wire labled studio fan) one line is question marked-Summary.txt

Hilberry Theater (Wire labled studio fan) one line is question marked-Summary.txt Time) Total

***************************************					
Power 1 Min. Volt (02/26/19 16:15:00)	122.491	123.716	(02/09/19	00:30:00)	112.984
Power 1 Max. Volt (02/16/19 18:45:00)	123.289	124.488	(02/09/19	01:00:00)	121.853
Power 1 Avg. Volt (02/16/19 18:45:00)	122.955	124.077	(02/09/19	01:00:00)	121.577
Power 1 Amp Hours (03/08/19 09:30:00)	0.001 3.578	2.143	(02/19/19	12:45:00)	0.000
Power 1 Min. Amp (03/08/19 09:30:00)	0.000	0.000	(03/08/19	09:30:00)	0.000
Power 1 Max. Amp (03/08/19 09:30:00)	0.031	77.465	(02/19/19	12:45:00)	0.000
Power 1 Avg. Amp (03/08/19 09:30:00)	0.005	8.573	(02/19/19	12:45:00)	0.000
Power 1 KW Hours (03/08/19 09:30:00)	0.000 0.246	0.147	(02/19/19	12:45:00)	0.000
Power 1 Avg. KW (03/08/19 09:30:00)	0.000	0.587	(02/19/19	12:45:00)	0.000
Power 1 KVA Hours (03/08/19 09:30:00)	0.000 0.437	0.262	(02/19/19	12:45:00)	0.000
Power 1 Min. KVA (03/08/19 09:30:00)	0.000	0.000	(03/08/19	09:30:00)	0.000
Power 1 Max. KVA (03/08/19 09:30:00)	0.004	9.409	(02/19/19	12:45:00)	0.000
Power 1 Avg. KVA (03/08/19 09:30:00)	0.001	1.048	(02/19/19	12:45:00)	0.000
Power 1 Min. dPF (02/19/19 12:45:00)	1.00	1.00	(03/08/19	09:30:00)	0.49
Power 1 Max. dPF	1.00	1.00 Page	•	09:30:00)	1.00

Hilberry Theater (Wire labled studio fan) one line is question marked-Summary.txt (03/08/19 09:30:00)

Power 1 Avg. dPF	1.00	1.00	(03/08/19 09:30:00)	0.56
(02/19/19 13:00:00)			•	

Power 1 THD = 147.316963

Power 2 Min. Volt (02/26/19 16:15:00)	122.344	123.588	(03/03/19	00:30:00)	112.662
Power 2 Max. Volt (02/14/19 18:15:00)	123.179	124.295	(02/08/19	03:45:00)	121.917
Power 2 Avg. Volt (02/15/19 19:00:00)	122.874	123.969	(02/08/19	03:45:00)	121.539
Power 2 Amp Hours (03/08/19 09:30:00)	0.001 3.419	2.041	(02/19/19	12:45:00)	0.000
Power 2 Min. Amp (03/08/19 09:30:00)	0.000	0.000	(03/08/19	09:30:00)	0.000
Power 2 Max. Amp (03/08/19 09:30:00)	0.030	74.057	(02/19/19	12:45:00)	0.000
Power 2 Avg. Amp (03/08/19 09:30:00)	0.005	8.163	(02/19/19	12:45:00)	0.000
Power 2 KW Hours (03/08/19 09:30:00)	0.000 0.195	0.116	(02/19/19	12:45:00)	0.000
Power 2 Avg. KW (03/08/19 09:30:00)	0.000	0.466	(02/19/19	12:45:00)	0.000
Power 2 KVA Hours (03/08/19 09:30:00)	0.000 0.417	0.249	(02/19/19	12:45:00)	0.000
Power 2 Min. KVA (03/08/19 09:30:00)	0.000	0.000	(03/08/19	09:30:00)	0.000
Power 2 Max. KVA (03/08/19 09:30:00)	0.004	8.991	(02/19/19	12:45:00)	0.000
Power 2 Avg. KVA (03/08/19 09:30:00)	0.001	0.997	(02/19/19	12:45:00)	0.000

Hilberry Theater (Wire Power 2 Min. dPF	labled :	studio fan) 1.00	one line :	is question 09:30:00)	marked-Summary.txt 0.40
(02/19/19 12:45:00)					
Power 2 Max. dPF (03/08/19 09:30:00)	1.00	1.00	(03/08/19	09:30:00)	1.00
Power 2 Avg. dPF (02/19/19 13:00:00)	1.00	1.00	(03/08/19	09:30:00)	0.47
Power 2 THD = 188.297018					
Power 3 Min. Volt (02/26/19 16:15:00)	121.963	123.331	(03/03/19	00:00:00)	112.855
Power 3 Max. Volt (02/15/19 18:45:00)	122.851	124.102	(02/08/19	03:45:00)	121.467
Power 3 Avg. Volt (02/15/19 19:00:00)	122.540	123.663	(03/03/19	00:00:00)	121.213
Power 3 Amp Hours (03/08/19 09:30:00)	0.001 3.607	2.157	(02/19/19	12:45:00)	0.000
Power 3 Min. Amp (03/08/19 09:30:00)	0.000	0.000	(03/08/19	09:30:00)	0.000
Power 3 Max. Amp (03/08/19 09:30:00)	0.032	81.006	(02/19/19	12:45:00)	0.000
Power 3 Avg. Amp (03/08/19 09:30:00)	0.005	8.630	(02/19/19	12:45:00)	0.000
Power 3 KW Hours (03/08/19 09:30:00)	0.000 0.254	0.152	(02/19/19	12:45:00)	0.000
Power 3 Avg. KW (03/08/19 09:30:00)	0.000	0.608	(02/19/19	12:45:00)	0.000
Power 3 KVA Hours (03/08/19 09:30:00)	0.000 0.440	0.263	(02/19/19	12:45:00)	0.000
Power 3 Min. KVA (03/08/19 09:30:00)	0.000	0.000	(03/08/19	09:30:00)	0.000
Power 3 Max. KVA (03/08/19 09:30:00)	0.004	9.798	(02/19/19	12:45:00)	0.000

Page 4

Hilberry Theater (W	ire labled st	udio fan)	one line is qu	uestion marked-Sum	mary.txt
Power 3 Avg. KVA (03/08/19 09:30:00)	0.001	1.050	(02/19/19 12:	45:00) 0.000	
Power 3 Min. dPF (02/19/19 13:00:00)	1.00	1.00	(03/08/19 09:	30:00) 0.51	
Power 3 Max. dPF (03/08/19 09:30:00)	1.00	1.00	(03/08/19 09:	30:00) 1.00	
Power 3 Avg. dPF (02/19/19 13:00:00)	1.00	1.00	(03/08/19 09:	30:00) 0.58	
Power 3 THD = 141.114	171				
Power 5 Min. Volt (02/26/19 16:15:00)	122.370	123.588	(03/03/19 00:3	30:00) 112.834	
Power 5 Max. Volt (02/16/19 18:30:00)	123.027	124.209	(02/08/19 03:4	15:00) 121.746	
Power 5 Avg. Volt (02/15/19 19:00:00)	122.790	123.829	(02/08/19 03:4	5:00) 121.500	
Power 5 Amp Hours (03/08/19 09:30:00)	0.001 3.535	2.114	(02/19/19 12:4	5:00) 0.000	
Power 5 Min. Amp (03/08/19 09:30:00)	0.000	0.000	(03/08/19 09:3	0:00) 0.000	
Power 5 Max. Amp (03/08/19 09:30:00)	0.030	76.556	(02/19/19 12:4	5:00) 0.000	
Power 5 Avg. Amp (03/08/19 09:30:00)	0.005	8.455	(02/19/19 12:4	5:00) 0.000	
Power 5 KW Hours (03/08/19 09:30:00)	0.000 0.695	0.415	(02/19/19 12:4	5:00) 0.000	
Power 5 Avg. KW (03/08/19 09:30:00)	0.001	1.662	(02/19/19 12:4	5:00) 0.000	
Power 5 KVA Hours (03/08/19 09:30:00)	0.000 1.294	0.774	(02/19/19 12:4	5:00) 0.000	
Power 5 Min. KVA	0.000	0.000 Page	(03/08/19 09:3	0.000	

Hilberry Theater (Wire labled studio fan) one line is question marked-Summary.txt (03/08/19 09:30:00)

Power 5 Max. KVA (03/08/19 09:30:00)	0.011	27.857	(02/19/19 12:45:00)	0.000
Power 5 Avg. KVA (03/08/19 09:30:00)	0.002	3.095	(02/19/19 12:45:00)	0.000
Power 5 Min. dPF (02/19/19 12:45:00)	1.00	1.00	(03/08/19 09:30:00)	0.49
Power 5 Max. dPF (03/08/19 09:30:00)	1.00	1.00	(03/08/19 09:30:00)	1.00
Power 5 Avg. dPF (02/19/19 13:00:00)	1.00	1.00	(03/08/19 09:30:00)	0.54

PLEASE NOTE: Results suggest that some values may be distorted by THD.

### Setup Summary

------

Setup Table Description: HT ?? (STUDIO FAN)

Power 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

### Logger Summary

-----

Logger Description Line: 8CDPHB Logger Serial Number: XC1501039

Logger Type: ELITEpro XC

Hilberry Theater (Wire labled studio fan) one line is question marked-Summary.txt Firmware Version: ES400.257

Channel Time)	Total		Maximum	(Date	Time)	Mini	mum (Dato
Power 5	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Channel	KWH	-KWH	+KWH	KVAH	KVARH	-KVARH	+KVARH
Totalizers							
Power 6	Off						
Power 5 0.000 10:42			/06/2019		0.000 10:4	2:04 02/06	/2019
					_		
Channel KVAR	KW				KVA		
Window Size !	Min.: 15						
Peak Demand							
First Data Re Last Data Re Monitoring P	cord End Ti	ime: 03/08/	19 12:30:0				
Data File Na	me: Hilber	ry Theatre	Chiller.e	log			
Data Summary		Hilberry	Theatre C	niller-	Summary.txt		

Page 1

	,			y · cnc	
			•		
Power 1 Min. Volt (02/26/19 16:30:00)	122.498	123.746	(02/09/19	01:00:00)	113.047
Power 1 Max. Volt (02/16/19 18:45:00)	123.304	124.520	(02/09/19	01:15:00)	121.877
Power 1 Avg. Volt (02/16/19 18:45:00)	122.961	124.114	(02/09/19	01:00:00)	121.612
Power 1 Amp Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Min. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Max. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Avg. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 KW Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Avg. KW (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 KVA Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Min. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Max. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Avg. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 1 Min. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19	12:30:00)	1.00
Power 1 Max. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19	12:30:00)	1.00

# Hilberry Theatre Chiller-Summary.txt

Power 1 Avg. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19 12:30:00)	1.00
Power 2 Min. Volt (02/26/19 16:30:00)	122.388	123.617	(03/03/19 00:30:00)	112.725
Power 2 Max. Volt (02/15/19 18:45:00)	123.198	124.326	(02/08/19 04:00:00)	121.748
Power 2 Avg. Volt (02/15/19 18:45:00)	122.905	123.988	(02/08/19 03:15:00)	121.471
Power 2 Amp Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Min. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Max. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Avg. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 KW Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Avg. KW (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 KVA Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Min. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Max. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Avg. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19 12:30:00)	0.000
Power 2 Min. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19 12:30:00)	1.00

Power 2 Max. dPF	Hilberry 1.00	Theatre Cl 1.00	niller-Summ (03/08/19	nary.txt 9 12:30:00)	1.00
(03/08/19 12:30:00)					
Power 2 Avg. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19	12:30:00)	1.00
Power 3 Min. Volt (02/26/19 16:30:00)	121.994	123.230	(03/03/19	00:30:00)	112.918
Power 3 Max. Volt (02/15/19 19:00:00)	122.915	124.133	(02/08/19	04:00:00)	121.555
Power 3 Avg. Volt (02/15/19 19:00:00)	122.599	123.738	(03/03/19	00:00:00)	121.274
Power 3 Amp Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Min. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Max. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Avg. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 KW Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Avg. KW (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 KVA Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Min. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Max. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Avg. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 3 Min. dPF	1.00	1.00 Page	(03/08/19 4	12:30:00)	1.00

(03/08/19 12:30:00)	Hilberry	Theatre (	Chiller-Summ	ary.txt	
Power 3 Max. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19	12:30:00)	1.00
Power 3 Avg. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19	12:30:00)	1.00
Power 5 Min. Volt (02/26/19 16:30:00)	122.404	123.660	02/08/19	03:30:00)	112.897
Power 5 Max. Volt (02/15/19 18:45:00)	123.054	124.219	(02/08/19	04:00:00)	121.705
Power 5 Avg. Volt (02/15/19 18:45:00)	122.822	123.864	(02/08/19	03:30:00)	<b>121.50</b> 9
Power 5 Amp Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Min. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Max. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Avg. Amp (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 KW Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Avg. KW (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 KVA Hours (03/08/19 12:30:00)	0.000 0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Min. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Max. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000
Power 5 Avg. KVA (03/08/19 12:30:00)	0.000	0.000	(03/08/19	12:30:00)	0.000

### Hilberry Theatre Chiller-Summary.txt

Power 5 Min. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19 12:30:00)	1.00
Power 5 Max. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19 12:30:00)	1.00
Power 5 Avg. dPF (03/08/19 12:30:00)	1.00	1.00	(03/08/19 12:30:00)	1.00

### Setup Summary

-----

Setup Table Description: HT CHILLER

Power 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

# Logger Summary

Logger Description Line: 8DPHB Logger Serial Number: XC1501021

Logger Type: ELITEpro XC Firmware Version: ES400.257

Hilberry Theatre LP-F-Summary.txt Data Summary -----Data File Name: Hilberry Theatre LP-F.elog First Data Record End Time: 02/06/19 12:45:00 Last Data Record End Time: 03/08/19 07:45:00 Monitoring Period Duration: 29.80 days Peak Demand --------Window Size Min.: 15 Channel KW KVA KVAR Power 5 7.826 17:37:29 02/08/2019 8.412 17:34:29 02/21/2019 1.078 18:08:29 02/14/2019 Power 6 Off **Totalizers** ------Channel KWH -KWH +KWH KVAH KVARH +KVARH Power 5 1042.618 0.000 1042.618 1099.465 100.232 -6.117 106.349

Channel		Average	Maximum	(Date Time)	Minimum	(Date
Time)	Total	•				(5550

Page 1

Power 1 Min. Volt (02/26/19 16:15:00)	122.080	123.647	(02/09/19	00:30:00)	112.867
Power 1 Max. Volt (02/15/19 18:30:00)	123.226	124.492	(02/09/19	01:00:00)	121.764
Power 1 Avg. Volt (02/14/19 18:15:00)	122.736	123.976	(02/09/19	00:30:00)	121.299
Power 1 Amp Hours (03/07/19 23:30:00)	0.640 1831.267	6.998	(02/08/19	18:30:00)	0.000
Power 1 Min. Amp (03/08/19 01:30:00)	1.626	27.680	(02/08/19	18:30:00)	0.000
Power 1 Max. Amp (03/07/19 23:30:00)	12.085	48.656	(02/09/19	12:45:00)	0.000
Power 1 Avg. Amp (03/07/19 23:30:00)	2.560	27.991	(02/08/19	18:30:00)	0.000
Power 1 KW Hours (03/08/19 01:15:00)	0.075 214.366	0.817	(02/08/19	18:30:00)	0.000
Power 1 Avg. KW (03/08/19 01:15:00)	0.300	3.269	(02/08/19	18:30:00)	0.000
Power 1 KVA Hours (03/08/19 01:15:00)	0.078 224.069	0.855	(02/12/19	15:15:00)	0.000
Power 1 Min. KVA (03/08/19 01:30:00)	0.199	3.340	(02/08/19	18:30:00)	0.000
Power 1 Max. KVA (03/07/19 23:30:00)	1.476	5.896	(02/09/19	12:45:00)	0.000
Power 1 Avg. KVA (03/08/19 01:15:00)	0.314	3.421	(02/12/19	15:15:00)	0.000
Power 1 Min. dPF (03/06/19 07:15:00)	0.73	1.00	(03/07/19	23:30:00)	-1.00
Power 1 Max. dPF (02/25/19 10:30:00)	0.96	1.00	(03/08/19	07:45:00)	-1.00
		_	_		

## Hilberry Theatre LP-F-Summary.txt

Power 1 Avg. dPF (03/05/19 06:45:00)	0.97	1.00	(03/08/19	07:30:00)	-0.99
Power 1 THD = 15.3661	.40				
Power 2 Min. Volt (02/26/19 16:15:00)	121.919	123.193	(03/03/19	00:15:00)	112.218
Power 2 Max. Volt (02/15/19 18:30:00)	122.780	123.972	(02/08/19	03:45:00)	120.790
Power 2 Avg. Volt (02/15/19 18:30:00)	122.459	123.630	(02/08/19	03:30:00)	120.448
Power 2 Amp Hours (02/25/19 06:15:00)	1.303 3727.548	8.389	(02/21/19	17:30:00)	0.000
Power 2 Min. Amp (03/07/19 16:00:00)	4.595	33.238	(02/21/19	16:30:00)	0.000
Power 2 Max. Amp (02/25/19 06:15:00)	8.098	51.497	(02/21/19	16:15:00)	0.000
Power 2 Avg. Amp (02/25/19 06:15:00)	5.211	33.554	(02/21/19	17:30:00)	0.000
Power 2 KW Hours (02/25/19 06:15:00)	0.154 441.490	0.909	(02/21/19	17:30:00)	0.000
Power 2 Avg. KW (02/25/19 06:15:00)	0.617	3.636	(02/21/19	17:30:00)	0.000
Power 2 KVA Hours (02/25/19 06:15:00)		1.020	(02/21/19	16:30:00)	0.000
Power 2 Min. KVA (03/07/19 16:00:00)	0.562	4.029	(02/21/19	16:30:00)	0.000
Power 2 Max. KVA (02/25/19 06:15:00)	0.989	6.207	(02/21/19	16:15:00)	0.000
Power 2 Avg. KVA (02/25/19 06:15:00)	0.637	4.082	(02/21/19	16:30:00)	0.000
Power 2 Min. dPF	0.11	1.00 Page	•	13:15:00)	-1.00

(03/08/19 07:45:00)	Hilberry	Theatre	LP-F-Summar	ry.txt	
Power 2 Max. dPF (03/07/19 23:45:00)	0.92	1.00	(03/08/19	07:45:00)	-1.00
Power 2 Avg. dPF (03/07/19 16:00:00)	0.98	1.00	(03/08/19	07:45:00)	-0.99
Power 2 THD = 18.0623	92				
Power 3 Min. Volt (02/26/19 16:15:00)	121.300	123.063	(03/03/19	00:00:00)	112.672
Power 3 Max. Volt (02/15/19 18:45:00)	122.567	123.712	(03/03/19	00:30:00)	120.660
Power 3 Avg. Volt (02/15/19 18:45:00)	122.192	123.422	(03/02/19	23:45:00)	120.317
Power 3 Amp Hours (02/25/19 12:30:00)	1.199 3431.491	5.450	(02/08/19	19:00:00)	0.000
Power 3 Min. Amp (02/27/19 12:30:00)	4.294	16.444	(02/24/19	11:30:00)	0.000
Power 3 Max. Amp (02/25/19 12:30:00)	7.211	48.537	(02/09/19	19:30:00)	0.000
Power 3 Avg. Amp (02/25/19 12:30:00)	4.798	21.798	(02/08/19	19:00:00)	0.000
Power 3 KW Hours (02/25/19 12:30:00)	0.135 386.293	0.644	(02/08/19	19:00:00)	0.000
Power 3 Avg. KW (02/25/19 12:30:00)	0.540	2.576	(02/08/19	19:00:00)	0.000
Power 3 KVA Hours (02/25/19 12:30:00)	<b>0.1</b> 46 418.955	0.659	(02/08/19	19:00:00)	0.000
Power 3 Min. KVA (02/27/19 12:30:00)	0.523	1.999	(02/24/19	11:30:00)	0.000
Power 3 Max. KVA (02/25/19 12:30:00)	0.879	5.806	(02/09/19	19:30:00)	0.000

Power 3 Avg. KVA (02/25/19 12:30:00)	Hilberry 0.586		LP-F-Summa (02/08/19	ry.txt 19:00:00)	0.000
Power 3 Min. dPF (02/19/19 18:00:00)	0.77	1.00	(02/25/19	12:30:00)	-1.00
Power 3 Max. dPF (02/24/19 17:30:00)	0.97	1.00	(03/07/19	16:00:00)	-1.00
Power 3 Avg. dPF (02/23/19 19:30:00)	0.97	1.00	(02/25/19	12:30:00)	-0.99
Power 3 THD = 32.9869	80				
Power 5 Min. Volt (02/26/19 16:15:00)	121.997	123.258	(02/08/19	03:15:00)	112.586
Power 5 Max. Volt (02/15/19 18:30:00)	122.711	123.972	(02/08/19	03:45:00)	121.006
Power 5 Avg. Volt (02/15/19 18:30:00)	122.462	123.548	(02/08/19	03:15:00)	120.771
Power 5 Amp Hours (02/25/19 06:00:00)	1.047 2996.720	5.737	(02/21/19	17:30:00)	0.000
Power 5 Min. Amp (02/25/19 06:30:00)	3.538	22.542	(02/21/19	17:30:00)	0.000
Power 5 Max. Amp (02/25/19 02:15:00)	8.475	38.278	(02/08/19	18:45:00)	0.000
Power 5 Avg. Amp (02/25/19 02:15:00)	4.190	22.949	(02/21/19	17:30:00)	0.000
Power 5 KW Hours (02/25/19 06:15:00)	0.364 1042.315	1.943	(02/08/19	17:30:00)	0.000
Power 5 Avg. KW (02/25/19 06:00:00)	1.457	7.774	(02/08/19	17:30:00)	0.000
Power 5 KVA Hours (02/25/19 06:15:00)	0.384 1099.156	2.099	(02/21/19	17:30:00)	0.000
Power 5 Min. KVA (02/25/19 06:30:00)	1.297	8.215	(02/21/19	17:30:00)	0.000

#### Hilberry Theatre LP-F-Summary.txt

Power 5 Max. KVA (02/25/19 02:15:00)	3.105	13.868	(02/08/19 18:45:00)	0.000
Power 5 Avg. KVA (02/25/19 06:00:00)	1.537	8.398	(02/21/19 17:30:00)	0.000
Power 5 Min. dPF (02/25/19 08:30:00)	0.92	1.00	(03/04/19 07:15:00)	-0.99
Power 5 Max. dPF (02/16/19 18:30:00)	1.00	1.00	(03/08/19 07:45:00)	0.96
Power 5 Avg. dPF (02/15/19 00:00:00)	0.99	1.00	(03/07/19 15:45:00)	0.79

PLEASE NOTE: Results suggest that some values may be distorted by THD.

### Setup Summary

Setup Table Description: HT LP-F

Power: 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000; CT Type = RoCoil Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power: 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

### Logger Summary

Logger Description Line: GME-8B Logger Serial Number: XC1408051

# Hilberry Theatre LP-G-Summary.txt Data Summary -----Data File Name: Hilberry Theatre LP-G.elog First Data Record End Time: 02/06/19 10:15:00 Last Data Record End Time: 03/08/19 11:15:00 Monitoring Period Duration: 30.05 days Peak Demand --------Window Size Min.: 15 Channel KW KVA KVAR Power 5 9.049 17:09:44 02/24/2019 9.102 17:09:44 02/24/2019 0.584 10:55:44 03/07/2019 Power 6 Off Totalizers ------Channel KWH -KWH +KWH KVAH KVARH +KVARH Power 5 1721.331 0.000 1721.331 1787.122 144.206 -1.977 146.182

Channel Average Maximum (Date Time) Minimum (Date Time) Total

			. <b></b>		
Power 1 Min. Volt (02/22/19 13:00:00)	122.403	123.820	(02/09/19	00:45:00)	0.000
Power 1 Max. Volt (02/16/19 18:30:00)	123.244	124.400	(02/09/19	00:45:00)	121.755
Power 1 Avg. Volt (02/16/19 18:30:00)	122.913	<b>124.</b> 129	(02/09/19	00:45:00)	121.516
Power 1 Amp Hours (03/08/19 09:00:00)	2.215 6389.320	9.366	(02/08/19	20:30:00)	0.000
Power 1 Min. Amp (03/08/19 11:15:00)	7.347	36.275	(02/08/19	20:30:00)	0.000
Power 1 Max. Amp (03/08/19 09:00:00)	17.563	55.330	(02/08/19	23:00:00)	0.000
Power 1 Avg. Amp (03/08/19 09:00:00)	8.859	37.463	(02/08/19	20:30:00)	0.000
Power 1 KW Hours (03/08/19 09:00:00)	0.270 780.293	1.150	(02/08/19	20:30:00)	0.000
Power 1 Avg. KW (03/08/19 09:00:00)	1.082	4.599	(02/08/19	20:30:00)	0.000
Power 1 KVA Hours (03/08/19 09:00:00)	0.272 784.742	1.151	(02/08/19	20:30:00)	0.000
Power 1 Min. KVA (03/08/19 11:15:00)	0.902	4.449	(02/08/19	20:30:00)	0.000
Power 1 Max. KVA (03/08/19 09:00:00)	2.156	6.826	(02/08/19	23:00:00)	0.000
Power 1 Avg. KVA (03/08/19 09:00:00)	1.088	4.604	(02/08/19	20:30:00)	0.000
Power 1 Min. dPF (03/07/19 11:45:00)	0.75	1.00	(03/08/19	09:00:00)	-1.00
Power 1 Max. dPF (03/01/19 08:15:00)	0.99	1.00	(03/08/19	11:15:00)	-1.00

## Hilberry Theatre LP-G-Summary.txt

Power 1 Avg. dPF (02/22/19 05:45:00)	1.00	1.00	(03/08/19	11:15:00)	-0.99
Power 1 THD = 4.56093	18				
Power 2 Min. Volt (02/26/19 16:00:00)	122.334	123.561	(03/03/19	00:15:00)	112.915
Power 2 Max. Volt (02/15/19 18:30:00)	123.172	124.271	(02/08/19	03:45:00)	121.819
Power 2 Avg. Volt (02/15/19 18:30:00)	122.870	123.967	(02/08/19	03:00:00)	121.501
Power 2 Amp Hours (03/08/19 11:15:00)	0.627 1808.485	5.252	(02/14/19	18:30:00)	0.000
Power 2 Min. Amp (03/08/19 11:15:00)	2.241	20.601	(02/14/19	18:30:00)	0.000
Power 2 Max. Amp (03/08/19 11:15:00)	2.868	37.106	(02/14/19	17:45:00)	0.000
Power 2 Avg. Amp (03/08/19 11:15:00)	2.507	21.007	(02/14/19	18:30:00)	0.000
Power 2 KW Hours (03/08/19 11:15:00)	0.076 218.481	0.637	(02/14/19	18:30:00)	0.000
Power 2 Avg. KW (03/08/19 11:15:00)	0.303	2.549	(02/14/19	18:30:00)	0.000
Power 2 KVA Hours (03/08/19 11:15:00)	0.077 222.020	0.639	(02/14/19	18:30:00)	0.000
Power 2 Min. KVA (03/08/19 11:15:00)	0.275	2.500	(02/14/19	18:30:00)	0.000
Power 2 Max. KVA (03/08/19 11:15:00)	0.352	4.532	(02/14/19	17:45:00)	0.000
Power 2 Avg. KVA (03/08/19 11:15:00)	0.308	2.557	(02/14/19	18:30:00)	0.000
Power 2 Min. dPF	0.79	1.00 Page		11:15:00)	-1.00

(03/06/19 14:30:00)	Hilberry	Theatre	LP-G-Summar	y.txt	
Power 2 Max. dPF (03/08/19 11:15:00)	1.00	1.00	(03/08/19	11:15:00)	1.00
Power 2 Avg. dPF (02/20/19 22:30:00)	1.00	1.00	(03/08/19	11:15:00)	-0.99
Power 2 THD = 17.8851	14				
Power 3 Min. Volt (02/26/19 16:00:00)	122.109	123.368	(03/02/19	23:45:00)	113.109
Power 3 Max. Volt (02/15/19 18:30:00)	123.001	124.207	(02/08/19	03:45:00)	121.626
Power 3 Avg. Volt (02/15/19 18:30:00)	122.686	123.824	(03/02/19	23:45:00)	121.362
Power 3 Amp Hours (03/03/19 16:15:00)	2.205 6362.688	7.237	(02/08/19	18:00:00)	0.000
Power 3 Min. Amp (03/08/19 11:15:00)	4.446	23.584	(02/22/19	18:15:00)	0.000
Power 3 Max. Amp (03/03/19 12:00:00)	14.783	46.821	(02/09/19	14:45:00)	0.000
Power 3 Avg. Amp (03/03/19 12:00:00)	8.822	28.947	(02/08/19	18:00:00)	0.000
Power 3 KW Hours (03/03/19 16:15:00)	0.250 722.290	0.877	(02/08/19	18:00:00)	0.000
Power 3 Avg. KW (03/03/19 16:15:00)	1.001	3.509	(02/08/19	18:00:00)	0.000
Power 3 KVA Hours (03/03/19 16:15:00)	0.270 780.081	0.882	(02/08/19	18:00:00)	0.000
Power 3 Min. KVA (03/08/19 11:15:00)	0.545	2.873	(02/22/19	18:15:00)	0.000
Power 3 Max. KVA (03/03/19 12:00:00)	1.813	5.749	(02/09/19	14:45:00)	0.000

Power 3 Avg. KVA (03/03/19 16:15:00)	Hilberry 1.082		LP-G-Summar (02/08/19		0.000
Power 3 Min. dPF (03/08/19 09:45:00)	0.74	1.00	(03/08/19	09:15:00)	-1.00
Power 3 Max. dPF (03/06/19 14:00:00)	0.97	1.00	(03/08/19	11:15:00)	-1.00
Power 3 Avg. dPF (02/25/19 06:00:00)	0.96	1.00	(03/08/19	11:15:00)	0.70
Power 3 THD = 28.7362	92				
Power 5 Min. Volt (02/22/19 13:00:00)	122.388	123.647	(02/08/19	03:00:00)	81.815
Power 5 Max. Volt (02/15/19 18:30:00)	123.058	124.207	(02/08/19	03:45:00)	121.712
Power 5 Avg. Volt (02/15/19 18:30:00)	122.823	123.877	(02/09/19	00:45:00)	121.524
Power 5 Amp Hours (03/03/19 15:15:00)	1.682 4853.548	6.152	(02/24/19	17:15:00)	0.000
Power 5 Min. Amp (03/08/19 11:15:00)	4.712	24.222	(02/24/19	17:15:00)	0.000
Power 5 Max. Amp (02/25/19 06:15:00)	10.887	32.314	(02/08/19	23:00:00)	0.000
Power 5 Avg. Amp (03/03/19 13:30:00)	6.729	24.607	(02/24/19	17:15:00)	0.000
Power 5 KW Hours (03/03/19 16:15:00)	0.597 1721.146	2.255	(02/24/19	17:15:00)	0.000
Power 5 Avg. KW (03/03/19 15:00:00)	2.386	9.021	(02/24/19	17:15:00)	0.000
Power 5 KVA Hours (03/03/19 16:15:00)	0.619 1786.915	2.269	(02/24/19	17:15:00)	0.000
Power 5 Min. KVA (03/08/19 11:15:00)	1.734	8.917	(02/24/19	17:15:00)	0.000

Page 5

### Hilberry Theatre LP-G-Summary.txt

Power 5 Max. KVA (02/25/19 06:15:00)	4.008	11.941	(02/08/19 23:00:00)	0.000
Power 5 Avg. KVA (03/03/19 15:00:00)	2.478	9.074	(02/24/19 17:15:00)	0.000
Power 5 Min. dPF (03/07/19 19:45:00)	0.83	1.00	(03/08/19 07:00:00)	-0.99
Power 5 Max. dPF (02/25/19 03:15:00)	1.00	1.00	(03/08/19 11:15:00)	0.79
Power 5 Avg. dPF (02/25/19 06:00:00)	0.98	1.00	(03/08/19 11:15:00)	0.70

PLEASE NOTE: Results suggest that some values may be distorted by THD.

#### Setup Summary

Setup Table Description: HT LP-G

Power 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000; CT Type = RoCoil Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000; CT Type = RoCoil

Power 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

### Logger Summary

-----

Logger Description Line: DENT ELITEpro XC

Logger Serial Number: XC1501032

Hilberry Theatre LP-H-Summary.txt Data Summary -----Data File Name: Hilberry Theatre LP-H.elog First Data Record End Time: 02/06/19 10:15:00 Last Data Record End Time: 03/08/19 10:00:00 Monitoring Period Duration: 30.00 days Peak Demand -----Window Size Min.: 15 Channel KW KVA KVAR Power 5 2.185 00:36:35 02/25/2019 2.247 00:36:35 02/25/2019 -0.206 15:54:35 02/22/2019 Power 6 Off **Totalizers** ------Channel KWH -KWH +KWH KVAH -KVARH +KVARH Power 5 914.994 -0.000 914.994 948.583 -4.285 -34.509 30.224

Channel Average Maximum (Date Time) Minimum (Date Time) Total

Page 1

Power 1 Min. Volt (02/26/19 16:30:00)	122.459	123.698	(02/09/19 01:00:00)	113.009
Power 1 Max. Volt (02/16/19 19:00:00)	123.256	124.470	(02/09/19 01:00:00)	121.766
Power 1 Avg. Volt (02/16/19 18:45:00)	122.929	124.075	(02/09/19 01:00:00)	121.523
Power 1 Amp Hours (03/08/19 10:00:00)	1.321 3803.749	2.118	(02/23/19 23:15:00)	0.000
Power 1 Min. Amp (03/08/19 10:00:00)	4.983	8.103	(03/03/19 02:00:00)	0.000
Power 1 Max. Amp (03/08/19 10:00:00)	5.625	26.363	(02/06/19 15:45:00)	0.000
Power 1 Avg. Amp (03/08/19 10:00:00)	5.283	8.471	(02/23/19 23:15:00)	0.000
Power 1 KW Hours (03/08/19 10:00:00)	0.158 454.556	0.253	(02/23/19 23:15:00)	0.000
Power 1 Avg. KW (03/08/19 10:00:00)	0.631	1.011	(02/23/19 23:15:00)	0.000
Power 1 KVA Hours (03/08/19 10:00:00)	0.162 467.534	0.259	(02/23/19 23:15:00)	0.000
Power 1 Min. KVA (03/08/19 10:00:00)	0.612	0.999	(02/14/19 01:30:00)	0.000
Power 1 Max. KVA (03/08/19 10:00:00)	0.691	3.244	(02/06/19 15:45:00)	0.000
Power 1 Avg. KVA (03/08/19 10:00:00)	0.649	1.038	(02/23/19 23:15:00)	0.000
Power 1 Min. dPF (03/02/19 07:30:00)	-0.29	1.00	(03/08/19 10:00:00)	-1.00
Power 1 Max. dPF (03/07/19 19:00:00)	0.33	1.00	(03/08/19 10:00:00)	-1.00
		_	_	

## Hilberry Theatre LP-H-Summary.txt

Power 1 Avg. dPF (03/07/19 17:45:00)	1.00	1.00	(03/08/19	10:00:00)	-0.99
Power 1 THD = 23.710	116				
Power 2 Min. Volt (02/26/19 16:30:00)	122.359	123.633	(03/03/19	00:30:00)	112.751
Power 2 Max. Volt (02/15/19 18:45:00)	123.199	124.277	(02/08/19	04:00:00)	121.702
Power 2 Avg. Volt (02/15/19 18:45:00)	122.899	123.976	(02/08/19	03:15:00)	121.462
Power 2 Amp Hours (03/08/19 10:00:00)	1.358 3912.356	2.475	(02/19/19	06:00:00)	0.000
Power 2 Min. Amp (03/08/19 10:00:00)	4.475	9.633	(02/19/19	06:15:00)	0.000
Power 2 Max. Amp (03/08/19 10:00:00)	7.802	40.684	(02/13/19	15:45:00)	0.000
Power 2 Avg. Amp (03/08/19 10:00:00)	5.434	9.901	(02/19/19	06:00:00)	0.000
Power 2 KW Hours (03/08/19 10:00:00)	0.160 460.434	0.295	(02/25/19	03:00:00)	0.000
Power 2 Avg. KW (03/08/19 10:00:00)	0.639	1.182	(02/24/19	23:30:00)	0.000
Power 2 KVA Hours (03/08/19 10:00:00)		0.304	(02/25/19	00:30:00)	0.000
Power 2 Min. KVA (03/08/19 10:00:00)	0.550	1.180	(02/24/19	23:30:00)	0.000
Power 2 Max. KVA (03/08/19 10:00:00)	0.959	5.006	(02/13/19	15:45:00)	0.000
Power 2 Avg. KVA (03/08/19 10:00:00)	0.668	1.215	(02/24/19	23:30:00)	0.000
Power 2 Min. dPF	0.20	1.00 Page	·	10:00:00)	-1.00

#### Hilberry Theatre LP-H-Summary.txt (02/25/19 06:30:00) Power 2 Max. dPF 0.90 1.00 (03/08/19 10:00:00) -1.00(03/07/19 06:00:00) Power 2 Avg. dPF 1.00 1.00 (03/08/19 10:00:00) -0.99 (02/24/19 15:45:00) Power 2 THD = 29.075922Power 3 Min. Volt 122.006 123.247 (03/03/19 00:00:00) 113.009 (02/26/19 16:30:00) Power 3 Max. Volt 122.894 124.084 (02/08/19 04:00:00) 121.573 (02/16/19 18:30:00) Power 3 Avg. Volt 122.582 123.703 (03/03/19 00:00:00) 121.259 (02/15/19 19:00:00) Power 3 Amp Hours 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) 0.000 Power 3 Min. Amp 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) Power 3 Max. Amp 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) Power 3 Avg. Amp 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) Power 3 KW Hours 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) 0.000 Power 3 Avg. KW 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) Power 3 KVA Hours 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) 0.000 Power 3 Min. KVA 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00) Power 3 Max. KVA 0.000 0.000 (03/08/19 10:00:00) 0.000 (03/08/19 10:00:00)

Power 3 Avg. KVA (03/08/19 10:00:00)	Hilberry 0.000		LP-H-Summa (03/08/19		0.000
Power 3 Min. dPF (03/08/19 10:00:00)	1.00	1.00	(03/08/19	10:00:00)	1.00
Power 3 Max. dPF (03/08/19 10:00:00)	1.00	1.00	(03/08/19	10:00:00)	1.00
Power 3 Avg. dPF (03/08/19 10:00:00)	1.00	1.00	(03/08/19	10:00:00)	1.00
Power 5 Min. Volt (02/26/19 16:30:00)	122.380	123.590	(03/03/19	00:00:00)	112.923
Power 5 Max. Volt (02/15/19 18:45:00)	123.036	124.191	(02/08/19	04:00:00)	121.680
Power 5 Avg. Volt (02/15/19 18:45:00)	122.803	123.817	(02/09/19	01:00:00)	121.474
Power 5 Amp Hours (03/08/19 10:00:00)	0.893 2572.035	1.517	(02/19/19	06:00:00)	0.000
Power 5 Min. Amp (03/08/19 10:00:00)	3.201	5.905	(02/19/19	06:15:00)	0.000
Power 5 Max. Amp (03/08/19 10:00:00)	4.404	13.561	(02/13/19	15:45:00)	0.000
Power 5 Avg. Amp (03/08/19 10:00:00)	3.572	6.067	(02/19/19	06:00:00)	0.000
Power 5 KW Hours (03/08/19 10:00:00)		0.546	(02/25/19	02:30:00)	0.000
Power 5 Avg. KW (03/08/19 10:00:00)	1.271	2.182	(02/25/19	02:30:00)	0.000
Power 5 KVA Hours (03/08/19 10:00:00)	0.329 948.585	0.561	(02/25/19	02:30:00)	0.000
Power 5 Min. KVA (03/08/19 10:00:00)	1.180	2.177	(02/24/19	23:30:00)	0.000
Power 5 Max. KVA	1.624	5.006 Page		15:45:00)	0.000

### Hilberry Theatre LP-H-Summary.txt

(03/08/19 10:00:00)

Power 5 Avg. KVA (03/08/19 10:00:00)	1.317	2.245	(02/25/19 02:30:00)	0.000
Power 5 Min. dPF (03/08/19 06:15:00)	-0.05	1.00	(03/08/19 10:00:00)	-0.99
Power 5 Max. dPF (03/08/19 10:00:00)	1.00	1.00	(03/08/19 10:00:00)	1.00
Power 5 Avg. dPF (02/24/19 16:30:00)	1.00	1.00	(03/08/19 10:00:00)	-0.99

#### Setup Summary

------

Setup Table Description: HT LP-H

Power: 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

### Logger Summary

------

Logger Description Line: DENT ELITEpro XC

Logger Serial Number: XC1501036

Hilberry Theatre LP-J-Summary.txt Data Summary -----Data File Name: Hilberry Theatre LP-J.elog First Data Record End Time: 02/06/19 10:00:00 Last Data Record End Time: 03/08/19 10:15:00 Monitoring Period Duration: 30.02 days Peak Demand -----Window Size Min.: 15 Channel KW KVA KVAR 12.839 14:37:51 02/06/2019 12.932 14:37:51 02/06/2019 1.070 14:35:51 02/08/2019 Power 6 Off Totalizers -----Channel KWH -KWH +KWH KVAH KVARH -KVARH +KVARH P

Power 5	1217.825	0.000	1217.825	1275.606	52.166	-17.561	69.726

Channel Average Maximum (Date Time) Minimum (Date Time) Total

			,		
Power 1 Min. Volt (02/26/19 16:30:00)	122.472	123.795	(02/09/19	00:45:00)	113.052
Power 1 Max. Volt (02/16/19 19:00:00)	123.276	124.442	(02/09/19	01:15:00)	121.789
Power 1 Avg. Volt (02/16/19 19:00:00)	122.941	124.059	(02/09/19	00:45:00)	121.483
Power 1 Amp Hours (02/24/19 20:30:00)	1.997 5756.648	11.302	(02/16/19	13:15:00)	0.000
Power 1 Min. Amp (02/24/19 20:45:00)	6.781	41.073	(02/22/19	19:15:00)	0.000
Power 1 Max. Amp (02/24/19 20:30:00)	13.966	95.584	(02/23/19	19:00:00)	0.000
Power 1 Avg. Amp (02/24/19 20:30:00)	7.990	45.209	(02/16/19	13:15:00)	0.000
Power 1 KW Hours (02/24/19 20:30:00)	0.231 665.409	1.367	(02/16/19	13:15:00)	0.000
Power 1 Avg. KW (02/24/19 20:30:00)	0.924	5.468	(02/16/19	13:15:00)	0.000
Power 1 KVA Hours (02/24/19 20:30:00)	0.245 707.219	1.378	(02/16/19	13:15:00)	0.000
Power 1 Min. KVA (02/24/19 20:45:00)	0.833	5.005	(02/22/19	19:15:00)	0.000
Power 1 Max. KVA (02/24/19 20:30:00)	1.715	11.635	(02/23/19	19:00:00)	0.000
Power 1 Avg. KVA (02/24/19 20:30:00)	0.982	5.512	(02/16/19	13:15:00)	0.000
Power 1 Min. dPF (02/28/19 18:15:00)	0.87	1.00	(03/08/19	10:15:00)	-1.00
Power 1 Max. dPF (02/28/19 18:15:00)	0.98	1.00	(03/08/19	10:15:00)	-1.00

## Hilberry Theatre LP-J-Summary.txt

Power 1 Avg. dPF (02/14/19 15:45:00)	0.98	1.00	(03/08/19	10:15:00)	0.78
Power 1 THD = 28.5472	18				
Power 2 Min. Volt (02/26/19 16:30:00)	122.303	123.536	(03/03/19	00:30:00)	112.664
Power 2 Max. Volt (02/15/19 18:45:00)	123.144	124.248	(02/08/19	04:00:00)	121.724
Power 2 Avg. Volt (02/15/19 18:45:00)	122.837	123.936	(02/08/19	03:15:00)	121.448
Power 2 Amp Hours (03/07/19 08:45:00)	0.817 2354.097	9.762	(02/24/19	14:00:00)	0.000
Power 2 Min. Amp (03/07/19 09:00:00)	2.795	32.901	(02/24/19	14:00:00)	0.000
Power 2 Max. Amp (03/07/19 08:45:00)	4.138	50.633	(02/16/19	13:15:00)	0.000
Power 2 Avg. Amp (03/07/19 08:45:00)	3.267	39.048	(02/24/19	14:00:00)	0.000
Power 2 KW Hours (03/07/19 08:45:00)	0.098 281.299	1.193	(02/24/19	14:00:00)	0.000
Power 2 Avg. KW (03/07/19 08:45:00)	0.390	4.774	(02/24/19	14:00:00)	0.000
Power 2 KVA Hours (03/07/19 08:45:00)	0.100 288.995	1.203	(02/24/19	14:00:00)	0.000
Power 2 Min. KVA (03/07/19 09:00:00)	0.343	4.054	(02/24/19	14:00:00)	0.000
Power 2 Max. KVA (03/07/19 08:45:00)	0.508	6.160	(02/16/19	13:15:00)	0.000
Power 2 Avg. KVA (03/07/19 08:45:00)	0.401	4.812	(02/24/19	14:00:00)	0.000
Power 2 Min. dPF	0.49	1.00 Page		08:45:00)	-1.00

#### Hilberry Theatre LP-J-Summary.txt (03/04/19 13:00:00) Power 2 Max. dPF 0.56 1.00 (03/07/19 09:00:00) -1.00(03/07/19 10:30:00) Power 2 Avg. dPF 1.00 1.00 (03/07/19 08:45:00) -0.99 (02/24/19 18:15:00) Power 2 THD = 21.264492Power 3 Min. Volt 122.012 123.212 (03/03/19 00:30:00) 112.858 (02/26/19 16:30:00) Power 3 Max. Volt 122.906 124.118 (02/08/19 04:00:00) 121.530 (02/16/19 18:45:00) Power 3 Avg. Volt 122.589 123.695 (03/03/19 00:15:00) 121.274 (02/15/19 19:15:00) Power 3 Amp Hours 0.791 9.057 (02/07/19 18:00:00) 0.000 (03/08/19 10:15:00) 2279.413 Power 3 Min. Amp 2.651 32.896 (02/06/19 15:15:00) 0.000 (03/08/19 10:15:00) Power 3 Max. Amp 4.782 69.402 (02/06/19 13:15:00) 0.000 (03/08/19 10:15:00) Power 3 Avg. Amp 3.164 36.228 (02/07/19 18:00:00) 0.000 (03/08/19 10:15:00) Power 3 KW Hours 0.094 1.103 (02/06/19 14:45:00) 0.000 (03/08/19 10:15:00) 270.813 Power 3 Avg. KW 0.376 4.414 (02/06/19 14:45:00) 0.000 (03/08/19 10:15:00) Power 3 KVA Hours 0.097 1.107 (02/06/19 14:45:00) 0.000 (03/08/19 10:15:00) 279.106 Power 3 Min. KVA 0.324 4.022 (02/06/19 15:00:00) 0.000 (03/08/19 10:15:00) Power 3 Max. KVA 0.585 8.488 (02/06/19 13:15:00) 0.000 (03/08/19 10:15:00)

Page 4

Power 3 Avg. KVA (03/08/19 10:15:00)	Hilberry 0.387		LP-J-Summa (02/06/19		0.000
Power 3 Min. dPF (02/27/19 16:30:00)	0.95	1.00	(03/08/19	10:15:00)	-1.00
Power 3 Max. dPF (02/16/19 13:45:00)	0.99	1.00	(03/08/19	10:15:00)	-1.00
Power 3 Avg. dPF (02/15/19 19:00:00)	0.99	1.00	(03/08/19	10:15:00)	0.60
Power 3 THD = 18.6060	68				
Power 5 Min. Volt (02/26/19 16:30:00)	122.368	123.557	(02/08/19	03:30:00)	112.858
Power 5 Max. Volt (02/16/19 18:45:00)	123.029	124.183	(02/08/19	04:00:00)	121.724
Power 5 Avg. Volt (02/15/19 18:45:00)	122.789	123.839	(02/08/19	04:00:00)	121.469
Power 5 Amp Hours (02/24/19 20:30:00)	1.202 3463.404	8.627	(02/06/19	14:45:00)	0.000
Power 5 Min. Amp (02/24/19 20:45:00)	4.130	33.526	(02/06/19	15:00:00)	0.000
Power 5 Max. Amp (02/24/19 20:30:00)	7.274	51.254	(02/16/19	13:00:00)	0.000
Power 5 Avg. Amp (02/24/19 20:30:00)	4.807	34.509	(02/06/19	14:45:00)	0.000
Power 5 KW Hours (02/24/19 20:30:00)	0.422 1217.511	3.147	(02/06/19	14:45:00)	0.000
Power 5 Avg. KW (02/24/19 20:30:00)	1.690	12.589	(02/06/19	14:45:00)	0.000
Power 5 KVA Hours (02/24/19 20:30:00)	0.443 1275.314	3.172	(02/06/19	14:45:00)	0.000
Power 5 Min. KVA (02/24/19 20:45:00)	1.520	12.323	(02/06/19	15:00:00)	0.000

Page 5

### Hilberry Theatre LP-J-Summary.txt

Power 5 Max. KVA (02/24/19 20:30:00)	2.677	18.571	(02/16/19 13:00:00)	0.000
Power 5 Avg. KVA (02/24/19 20:30:00)	1.770	12.687	(02/06/19 14:45:00)	0.000
Power 5 Min. dPF (03/07/19 09:00:00)	0.90	1.00	(03/08/19 10:15:00)	-0.99
Power 5 Max. dPF (02/14/19 14:30:00)	0.99	1.00	(03/08/19 10:15:00)	0.80
Power 5 Avg. dPF (02/28/19 14:00:00)	0.98	1.00	(03/08/19 10:15:00)	-0.99

PLEASE NOTE: Results suggest that some values may be distorted by THD.

### Setup Summary

Setup Table Description: HT LP-J

Power 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000; CT Type = RoCoil

Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

### Logger Summary

Logger Description Line: pmcdr-618 Logger Serial Number: XC1403120

Data Summary	Hilberry Theatre LP-K-S	ummary.txt
Data File Name: Hilberry	Theatre LP-K.elog	
First Data Record End Time Last Data Record End Time Monitoring Period Duration	2: 03/08/19 12:00:00	
Peak Demand		
Window Size Min.: 15		
Channel KW KVAR		KVA
	51:44 02/18/2019	4.385 08:51:44 02/18/2019
Power 6 Off		
Totalizers		
Channel KWH	-KWH +KWH KVAH	KVARH -KVARH +KVARH
Power 5 1339.800 0.	.000 1339.800 1379.388	50.059 -40.411 90.470

Channel Average Maximum (Date Time) Minimum (Date Time) Total

		·		
Power 1 Min. Volt (02/26/19 16:15:00)	122.432	123.623	(02/11/19 03:45:00)	113.104
Power 1 Max. Volt (02/16/19 18:45:00)	123.229	124.402	(02/09/19 01:00:00)	121.740
Power 1 Avg. Volt (02/16/19 18:45:00)	122.899	123.986	(02/09/19 00:30:00)	121.481
Power 1 Amp Hours (03/08/19 12:00:00)	0.981 2830.481	2.540	(02/18/19 08:30:00)	0.000
Power 1 Min. Amp (03/08/19 12:00:00)	3.594	9.955	(02/18/19 08:30:00)	0.000
Power 1 Max. Amp (03/08/19 12:00:00)	4.334	14.945	(02/23/19 18:30:00)	0.000
Power 1 Avg. Amp (03/08/19 12:00:00)	3.924	10.162	(02/18/19 08:30:00)	0.000
Power 1 KW Hours (03/08/19 12:00:00)	0.118 339.868	0.303	(02/18/19 08:30:00)	0.000
Power 1 Avg. KW (03/08/19 12:00:00)	0.471	1.210	(02/18/19 08:30:00)	0.000
Power 1 KVA Hours (03/08/19 12:00:00)	0.120 347.598	0.312	(02/18/19 08:30:00)	0.000
Power 1 Min. KVA (03/08/19 12:00:00)	0.441	1.220	(02/18/19 08:30:00)	0.000
Power 1 Max. KVA (03/08/19 12:00:00)	0.532	1.830	(02/23/19 18:30:00)	0.000
Power 1 Avg. KVA (03/08/19 12:00:00)	0.482	1.246	(02/18/19 08:30:00)	0.000
Power 1 Min. dPF (02/07/19 23:45:00)	-0.04	1.00	(03/08/19 12:00:00)	-1.00
Power 1 Max. dPF (03/01/19 17:00:00)	0.14	1.00	(03/08/19 12:00:00)	-1.00
		_	_	

## Hilberry Theatre LP-K-Summary.txt

Power 1 Avg. dPF (03/07/19 21:45:00)	0.99	1.00	(03/08/19	12:00:00)	-0.99
Power 1 THD = 15.5589	44				
Power 2 Min. Volt (02/24/19 15:00:00)	122.279	123.558	(02/08/19	03:00:00)	116.091
Power 2 Max. Volt (02/14/19 18:15:00)	123.113	124.207	(02/08/19	03:45:00)	121.805
Power 2 Avg. Volt (02/15/19 19:00:00)	122.808	123.903	(02/08/19	03:00:00)	121.461
Power 2 Amp Hours (02/21/19 22:00:00)	2.912 8402.106	6.693	(02/20/19	09:30:00)	0.000
Power 2 Min. Amp (03/04/19 18:30:00)	10.548	25.567	(03/08/19	08:15:00)	0.000
Power 2 Max. Amp (02/21/19 22:00:00)	14.166	52.057	(03/05/19	14:30:00)	0.000
Power 2 Avg. Amp (02/21/19 22:00:00)	11.649	26.771	(02/20/19	09:30:00)	0.000
Power 2 KW Hours (02/21/19 22:00:00)	0.346 999.203	0.807	(02/20/19	09:30:00)	0.000
Power 2 Avg. KW (02/21/19 22:00:00)	1.385	3.226	(02/20/19	09:30:00)	0.000
Power 2 KVA Hours (02/21/19 22:00:00)	0.357 1030.992	0.820	(02/20/19	09:30:00)	0.000
Power 2 Min. KVA (03/04/19 18:30:00)	1.293	3.130	(03/08/19	07:15:00)	0.000
Power 2 Max. KVA (02/21/19 22:00:00)	1.739	6.371	(03/05/19	14:30:00)	0.000
Power 2 Avg. KVA (02/21/19 22:00:00)	1.429	3.280	(02/20/19	09:30:00)	0.000
Power 2 Min. dPF	0.21	1.00 Page	•	02:45:00)	-1.00

	Hilberry	Theatre	LP-K-Summar	v.txt	
(03/08/19 06:30:00)	-				
Power 2 Max. dPF (02/25/19 05:45:00)	0.99	1.00	(03/08/19	12:00:00)	-1.00
Power 2 Avg. dPF (02/26/19 06:30:00)	0.99	1.00	(03/08/19	12:00:00)	0.92
Power 2 THD = 19.724114					
Power 3 Min. Volt (02/26/19 16:15:00)	121.965	123.168	(03/03/19	00:15:00)	113.234
Power 3 Max. Volt (02/16/19 18:30:00)	122.854	124.077	(02/08/19	03:45:00)	121.480
Power 3 Avg. Volt (02/15/19 19:00:00)	122.539	123.641	(03/03/19	00:00:00)	121.236
Power 3 Amp Hours (03/08/19 12:00:00)	0.002 5.638	0.463	(02/26/19	14:45:00)	0.000
Power 3 Min. Amp (03/08/19 12:00:00)	0.000	0.000	(03/08/19	12:00:00)	0.000
Power 3 Max. Amp (03/08/19 12:00:00)	0.202	10.900	(03/04/19	06:30:00)	0.000
Power 3 Avg. Amp (03/08/19 12:00:00)	0.008	1.852	(02/26/19	14:45:00)	0.000
Power 3 KW Hours (03/08/19 12:00:00)	0.000 0.677	0.056	(02/26/19	15:00:00)	0.000
Power 3 Avg. KW (03/08/19 12:00:00)	0.001	0.222	(02/26/19	15:00:00)	0.000
Power 3 KVA Hours (03/08/19 12:00:00)	0.000 0.688	0.057	(02/26/19	15:00:00)	0.000
Power 3 Min. KVA (03/08/19 12:00:00)	0.000	0.000	(03/08/19	12:00:00)	0.000
Power 3 Max. KVA (03/08/19 12:00:00)	0.025	1.330	(03/04/19	06:30:00)	0.000

Power 3 Avg. KVA (03/08/19 12:00:00)	Hilberry 0.001		LP-K-Summan (02/26/19	_	0.000
Power 3 Min. dPF (02/15/19 08:45:00)	1.00	1.00	(03/08/19	12:00:00)	-1.00
Power 3 Max. dPF (03/08/19 12:00:00)	1.00	1.00	(03/08/19	12:00:00)	1.00
Power 3 Avg. dPF (03/05/19 06:45:00)	1.00	1.00	(03/08/19	12:00:00)	0.42
Power 3 THD = 19.2706	16				
Power 5 Min. Volt (02/26/19 16:15:00)	122.328	123.493	(02/08/19	03:15:00)	117.065
Power 5 Max. Volt (02/15/19 19:00:00)	122.985	124.164	(02/08/19	03:45:00)	121.675
Power 5 Avg. Volt (02/15/19 19:00:00)	122.748	123.798	(02/08/19	03:45:00)	121.447
Power 5 Amp Hours (02/21/19 17:15:00)	1.298 3746.068	2.951	(02/18/19	09:00:00)	0.000
Power 5 Min. Amp (03/04/19 18:30:00)	4.730	11.410	(02/18/19	08:30:00)	0.000
Power 5 Max. Amp (02/21/19 17:15:00)	6.167	19.607	(02/11/19	08:45:00)	0.000
Power 5 Avg. Amp (02/21/19 17:15:00)	5.194	11.802	(02/18/19	09:00:00)	0.000
Power 5 KW Hours (02/21/19 17:15:00)	0.464 1339.700	1.060	(02/18/19	09:00:00)	0.000
Power 5 Avg. KW (02/21/19 17:15:00)	1.858	4.239	(02/18/19	09:00:00)	0.000
Power 5 KVA Hours (02/21/19 17:15:00)	0.478 1379.296	1.084	(02/18/19	09:00:00)	0.000
Power 5 Min. KVA (03/04/19 18:30:00)	1.740	4.184	(02/18/19	08:30:00)	0.000

Page 5

### Hilberry Theatre LP-K-Summary.txt

Power 5 Max. KVA (02/21/19 17:15:00)	2.271	7.208	(02/11/19 08:45:00)	0.000
Power 5 Avg. KVA (02/21/19 17:15:00)	1.912	4.335	(02/18/19 09:00:00)	0.000
Power 5 Min. dPF (03/07/19 20:15:00)	0.45	1.00	(03/08/19 06:30:00)	-0.99
Power 5 Max. dPF (02/21/19 22:00:00)	0.93	1.00	(03/08/19 12:00:00)	-0.99
Power 5 Avg. dPF (02/24/19 16:15:00)	0.99	1.00	(03/08/19 12:00:00)	-0.99

PLEASE NOTE: Results suggest that some values may be distorted by THD.

### Setup Summary

Setup Table Description: HT LP-K

Power: 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power: 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

#### Logger Summary -----

Logger Description Line: pmcdr-627 Logger Serial Number: XC1408039

Hilberry Theatre PP-1-Summary.txt Data Summary -----Data File Name: Hilberry Theatre PP-1.elog First Data Record End Time: 02/06/19 10:15:00 Last Data Record End Time: 03/08/19 12:15:00 Monitoring Period Duration: 30.09 days Peak Demand ------Window Size Min.: 15 Channel KW KVA **KVAR** Power 5 10.090 17:44:45 02/23/2019 28.667 17:58:45 02/08/2019 5.296 19:00:45 02/08/2019 Power 6 Off **Totalizers** ------Channel KWH -KWH +KWH KVARH -KVARH +KVARH Power 5 2794.442 -3.489 2797.930 12425.199 1616.462 -7.182 1623.644

Channel Average Maximum (Date Time) Minimum (Date Time) Total

Page 1

Power 1 Min. Volt (02/26/19 16:15:00)	122.495	123.742	(02/09/19 00:30:00)	112.942
Power 1 Max. Volt (02/16/19 18:45:00)	123.303	124.449	(02/09/19 01:00:00)	121.877
Power 1 Avg. Volt (02/16/19 18:45:00)	122.955	124.030	(02/09/19 00:30:00)	121.598
Power 1 Amp Hours (03/07/19 11:30:00)	10.556 30497.518	17.923	(02/08/19 19:00:00)	3.349
Power 1 Min. Amp (03/07/19 09:00:00)	36.994	60.103	(02/08/19 17:45:00)	11.930
Power 1 Max. Amp (03/07/19 09:15:00)	56.238	205.296	(02/15/19 07:00:00)	15.385
Power 1 Avg. Amp (03/07/19 11:30:00)	42.226	71.692	(02/08/19 19:00:00)	13.394
Power 1 KW Hours (03/07/19 11:30:00)	1.076 3109.063	2.071	(02/08/19 18:30:00)	0.409
Power 1 Avg. KW (03/07/19 11:30:00)	4.305	8.283	(02/08/19 18:30:00)	1.635
Power 1 KVA Hours (03/07/19 11:30:00)	1.298 3748.795	2.193	(02/08/19 19:00:00)	0.412
Power 1 Min. KVA (03/07/19 09:00:00)	4.548	7.369	(02/08/19 17:45:00)	1.470
Power 1 Max. KVA (03/07/19 09:15:00)	6.905	25.008	(02/15/19 07:00:00)	1.898
Power 1 Avg. KVA (03/07/19 11:30:00)	5.190	8.770	(02/08/19 19:00:00)	1.647
Power 1 Min. dPF (02/23/19 07:00:00)	0.78	0.99	(02/06/19 12:15:00)	0.23
Power 1 Max. dPF (03/07/19 16:30:00)	0.89	1.00	(03/07/19 11:45:00)	0.78
		_	_	

### Hilberry Theatre PP-1-Summary.txt

Power 1 Avg. dPF (03/07/19 16:45:00)	0.83	1.00	(03/07/19	11:30:00)	0.74
Power 1 THD = 11.6324	133				
Power 2 Min. Volt (02/26/19 16:15:00)	122.467	123.677	(03/03/19	00:30:00)	112.814
Power 2 Max. Volt (02/14/19 18:15:00)	123.277	124.384	(02/08/19	03:45:00)	122.006
Power 2 Avg. Volt (02/15/19 19:00:00)	122.983	124.066	(03/03/19	00:30:00)	121.635
Power 2 Amp Hours (03/07/19 09:15:00)	11.476 33155.236	20.662	(02/08/19	18:00:00)	1.620
Power 2 Min. Amp (03/07/19 09:00:00)	41.879	74.561	(02/08/19	17:45:00)	0.000
Power 2 Max. Amp (03/07/19 10:15:00)	52.583	194.094	(02/08/19	07:00:00)	7.409
Power 2 Avg. Amp (03/07/19 09:15:00)	45.905	82.646	(02/08/19	18:00:00)	6.479
Power 2 KW Hours (03/07/19 09:15:00)	1.220 3524.639	2.172	(02/08/19	18:00:00)	0.196
Power 2 Avg. KW (03/07/19 09:15:00)	4.880	8.686	(02/08/19	18:00:00)	0.786
Power 2 KVA Hours (03/07/19 09:15:00)	1.411 4076.530	2.533	(02/08/19	18:00:00)	0.199
Power 2 Min. KVA (03/07/19 09:00:00)	5.148	9.145	(02/08/19	17:45:00)	0.000
Power 2 Max. KVA (03/07/19 10:15:00)	6.461	23.596	(03/01/19	07:00:00)	0.911
Power 2 Avg. KVA (03/07/19 09:15:00)	5.644	10.133	(02/08/19	18:00:00)	0.797
Power 2 Min. dPF	0.83	0.97 Page	•	11:15:00)	0.15

	Hilherry	Theatre	PP-1-Summar	n/ +v+	
(03/02/19 13:45:00)	nii ben y	meatre	PP-1-3uiiiilai	y.txt	
Power 2 Max. dPF (03/07/19 15:00:00)	0.90	1.00	(03/07/19	11:45:00)	0.79
Power 2 Avg. dPF (03/08/19 12:15:00)	0.87	1.00	(03/07/19	09:15:00)	0.75
Power 2 THD = 9.161950					
Power 3 Min. Volt (02/26/19 16:15:00)	122.007	123.227	(03/03/19	00:00:00)	113.007
Power 3 Max. Volt (02/15/19 18:45:00)	122.946	124.256	(02/08/19	03:45:00)	121.556
Power 3 Avg. Volt (02/15/19 19:00:00)	122.626	123.768	(03/03/19	00:00:00)	121.304
Power 3 Amp Hours (02/06/19 11:00:00)	12.984 37511.334	21.890	(02/08/19	19:00:00)	4.559
Power 3 Min. Amp (02/06/19 10:15:00)	41.886	72.677	(02/15/19	18:45:00)	11.614
Power 3 Max. Amp (02/25/19 05:15:00)	107.042	223.594	(02/11/19	07:00:00)	58.438
Power 3 Avg. Amp (02/06/19 11:00:00)	51.937	87.561	(02/08/19	19:00:00)	18.237
Power 3 KW Hours (02/08/19 19:00:00)	-1.329 -3839.575	-0.476	(02/06/19	11:00:00)	-2.527
Power 3 Avg. KW (02/08/19 19:00:00)	-5.316	-1.905	(02/06/19	11:00:00)	-10.107
Power 3 KVA Hours (02/06/19 12:45:00)	1.592 4597.890	2.668	(02/08/19	19:00:00)	0.559
Power 3 Min. KVA (02/06/19 10:15:00)	5.137	8.820	(02/15/19	18:45:00)	1.426
Power 3 Max. KVA (02/25/19 05:15:00)	13.072	27.165	(02/11/19	07:00:00)	7.137

Page 4

Power 3 Avg. KVA (02/06/19 11:00:00)	Hilberry 6.366		PP-1-Summar (02/08/19		2.234
Power 3 Min. dPF (02/19/19 07:00:00)	0.72	0.88	(02/15/19	19:00:00)	0.05
Power 3 Max. dPF (03/07/19 16:15:00)	0.93	1.00	(02/10/19	23:45:00)	0.85
Power 3 Avg. dPF (03/08/19 04:45:00)	0.83	0.95	(02/08/19	19:00:00)	0.73
Power 3 THD = 0.00000	9				
Power 5 Min. Volt (02/26/19 16:15:00)	122.435	123.656	(03/03/19	00:00:00)	112.921
Power 5 Max. Volt (02/16/19 18:30:00)	123.090	124.320	(02/08/19	03:45:00)	121.813
Power 5 Avg. Volt (02/15/19 19:00:00)	122.855	123.911	(02/08/19	03:45:00)	121.567
Power 5 Amp Hours (03/07/19 09:15:00)	11.672 33721.360	19.420	(02/08/19	18:00:00)	3.362
Power 5 Min. Amp (03/07/19 09:00:00)	41.940	68.341	(02/08/19	17:45:00)	10.816
Power 5 Max. Amp (03/07/19 10:45:00)	67.147	204.614	(02/11/19	07:00:00)	31.179
Power 5 Avg. Amp (03/07/19 09:15:00)	46.689	77.682	(02/08/19	18:00:00)	13.448
Power 5 KW Hours (03/07/19 09:15:00)	0.967 2794.073	2.511	(02/23/19	17:45:00)	0.098
Power 5 Avg. KW (03/07/19 09:15:00)	3.869	10.046	(02/23/19	17:45:00)	0.390
Power 5 KVA Hours (03/07/19 09:15:00)	4.300 12423.189	7.130	(02/08/19	18:00:00)	1.239
Power 5 Min. KVA (03/07/19 09:00:00)	15.455	25.119	(02/08/19	17:45:00)	3.991

Page 5

#### Hilberry Theatre PP-1-Summary.txt

Power 5 Max. KVA (03/07/19 10:45:00)	24.678	74.748	(02/10/19 07:00:00)	11.440
Power 5 Avg. KVA (03/07/19 09:15:00)	17.201	28.519	(02/08/19 18:00:00)	4.957
Power 5 Min. dPF (03/01/19 02:00:00)	0.09	0.93	(03/03/19 04:30:00)	-0.91
Power 5 Max. dPF (03/07/19 22:45:00)	0.69	1.00	(03/08/19 12:15:00)	-0.99
Power 5 Avg. dPF (02/06/19 12:45:00)	0.84	1.00	(02/20/19 13:00:00)	-0.99

### Setup Summary

------

Setup Table Description: HT PP-1

Power: 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power: 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power: 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

#### Logger Summary

------

Logger Description Line: ATS EQA PEQDPHA

Logger Serial Number: XC1501041

Hilberry Theatre SWBD #1-Summary.txt Data Summary ------Data File Name: Hilberry Theatre SWBD #1.elog First Data Record End Time: 02/06/19 09:30:00 Last Data Record End Time: 03/08/19 09:30:00 Monitoring Period Duration: 30.01 days Peak Demand ------Window Size Min.: 15 Channel KW KVA KVAR Power 5 36.727 18:43:21 02/08/2019 37.229 18:43:21 02/08/2019 7.587 12:41:21 02/19/2019 Power 6 Off **Totalizers** ------Channel KWH -KWH +KWH KVAH -KVARH +KVARH Power 5 10891.593 0.000 10891.593 11500.594 2472.840 -0.050 2472.890

Page 1

Average Maximum (Date Time)

Minimum (Date

Channel

Total

Time)

			. <b></b>		
Power 1 Min. Volt (02/26/19 16:15:00)	122.420	123.778	(02/09/19	00:45:00)	112.931
Power 1 Max. Volt (02/16/19 18:30:00)	123.218	124.424	(02/09/19	00:45:00)	121.776
Power 1 Avg. Volt (02/16/19 18:30:00)	122.887	124.106	(02/09/19	00:45:00)	121.495
Power 1 Amp Hours (02/09/19 11:30:00)	12.684 36543.365	32.026	(02/08/19	18:45:00)	2.839
Power 1 Min. Amp (02/09/19 10:15:00)	38.858	112.530	(02/08/19	18:45:00)	5.275
Power 1 Max. Amp (02/15/19 08:30:00)	79.037	175.384	(02/08/19	19:15:00)	31.034
Power 1 Avg. Amp (02/09/19 11:30:00)	50.737	128.106	(02/08/19	18:45:00)	11.354
Power 1 KW Hours (02/09/19 11:30:00)	1.507 4340.515	3.886	(02/08/19	18:45:00)	0.312
Power 1 Avg. KW (02/09/19 11:30:00)	6.026	15.544	(02/08/19	18:45:00)	1.249
Power 1 KVA Hours (02/09/19 11:30:00)	1.558 4488.934	3.914	(02/08/19	18:45:00)	0.351
Power 1 Min. KVA (02/09/19 10:15:00)	4.773	13.769	(02/08/19	18:45:00)	0.652
Power 1 Max. KVA (02/15/19 08:30:00)	9.693	21.380	(02/08/19	19:15:00)	3.803
Power 1 Avg. KVA (02/09/19 11:30:00)	6.232	15.656	(02/08/19	18:45:00)	1.405
Power 1 Min. dPF (03/07/19 11:30:00)	0.82	0.99	(03/07/19	11:15:00)	-0.99
Power 1 Max. dPF (03/08/19 09:30:00)	0.98	1.00	(03/08/19	09:15:00)	-1.00

# Hilberry Theatre SWBD #1-Summary.txt

Power 1 Avg. dPF (03/08/19 08:30:00)	0.98	1.00	(03/08/19	09:30:00)	-0.99
Power 1 THD = 14.400	232				
Power 2 Min. Volt (02/26/19 16:15:00)	122.227	123.455	(02/08/19	03:30:00)	112.543
Power 2 Max. Volt (02/15/19 18:30:00)	123.070	124.165	(02/08/19	03:45:00)	121.712
Power 2 Avg. Volt (02/15/19 18:30:00)	122.768	123.868	(02/08/19	03:00:00)	121.384
Power 2 Amp Hours (02/24/19 08:15:00)	11.201 32268.785	25.123	(02/08/19	18:45:00)	3.123
Power 2 Min. Amp (02/23/19 12:30:00)	33.869	91.559	(02/16/19	22:30:00)	8.315
Power 2 Max. Amp (02/21/19 07:45:00)	79.923	138.816	(02/08/19	18:45:00)	39.550
Power 2 Avg. Amp (02/24/19 08:15:00)	44.802	100.493	(02/08/19	18:45:00)	12.491
Power 2 KW Hours (02/24/19 08:15:00)	1.337 3853.119	3.011	(02/08/19	18:45:00)	0.360
Power 2 Avg. KW (02/24/19 08:15:00)	5.350	12.045	(02/08/19	18:45:00)	1.438
Power 2 KVA Hours (02/24/19 08:15:00)	1.374 3959.619	3.068	(02/16/19	22:30:00)	0.386
Power 2 Min. KVA (02/23/19 10:00:00)	4.158	11.190	(02/16/19	22:45:00)	1.026
Power 2 Max. KVA (02/21/19 07:45:00)	9.779	16.878	(02/08/19	18:45:00)	4.861
Power 2 Avg. KVA (02/24/19 08:15:00)	5.498	12.273	(02/16/19	22:30:00)	1.543
Power 2 Min. dPF	0.91	1.00 Page	•	11:00:00)	0.67

	Hilberry	Theatne Si	√BD #1-Summ		
(02/10/19 12:15:00)	HILDERTY	illeative 3	WDD #1-2011111	ary.txt	
Power 2 Max. dPF (03/07/19 06:30:00)	0.99	1.00	(03/08/19	09:30:00)	-1.00
Power 2 Avg. dPF (02/24/19 09:15:00)	0.98	1.00	(03/08/19	07:45:00)	0.91
Power 2 THD = 13.0239	64				
Power 3 Min. Volt (03/08/19 09:15:00)	121.907	123.197	(03/03/19	00:00:00)	39.710
Power 3 Max. Volt (03/08/19 09:30:00)	122.839	124.036	(02/08/19	03:45:00)	41.776
Power 3 Avg. Volt (03/08/19 09:30:00)	122.498	123.669	(03/02/19	23:45:00)	41.444
Power 3 Amp Hours (02/13/19 00:00:00)	8.644 24902.075	19.834	(02/08/19	20:30:00)	4.822
Power 3 Min. Amp (02/06/19 10:30:00)	26.775	66.251	(02/22/19	14:15:00)	13.487
Power 3 Max. Amp (03/07/19 08:45:00)	62.402	145.031	(02/19/19	12:30:00)	30.143
Power 3 Avg. Amp (02/13/19 00:00:00)	34.574	79.335	(02/08/19	20:30:00)	19.287
Power 3 KW Hours (03/08/19 09:30:00)		2.385	(02/08/19	21:00:00)	-0.208
Power 3 Avg. KW (03/08/19 09:30:00)	3.743	9.542	(02/08/19	21:00:00)	-0.830
Power 3 KVA Hours (03/08/19 09:30:00)	1.059 3049.689	2.423	(02/08/19	20:30:00)	0.254
Power 3 Min. KVA (03/08/19 09:15:00)	3.276	8.102	(02/22/19	14:15:00)	0.791
Power 3 Max. KVA (03/08/19 09:30:00)	7.634	17.577	(02/19/19	12:30:00)	1.910

Power 3 Avg. KVA (03/08/19 09:30:00)	Hilberry 4.234		√BD #1-Summ (02/08/19	ary.txt 20:30:00)	1.016
Power 3 Min. dPF (02/06/19 12:45:00)	0.74	0.98	(02/06/19	11:00:00)	-0.98
Power 3 Max. dPF (02/21/19 07:45:00)	0.94	1.00	(03/07/19	10:15:00)	-1.00
Power 3 Avg. dPF (03/07/19 06:00:00)	0.88	1.00	(03/04/19	09:15:00)	0.65
Power 3 THD = 0.000000	)				
Power 5 Min. Volt (03/08/19 09:15:00)	122.292	123.520	(02/09/19	00:45:00)	94.894
Power 5 Max. Volt (03/08/19 09:30:00)	122.958	124.122	(02/08/19	03:45:00)	95.712
Power 5 Avg. Volt (03/08/19 09:30:00)	122.718	123.788	(02/09/19	00:45:00)	95.453
Power 5 Amp Hours (02/24/19 09:30:00)	10.843 31238.060	25.098	(02/08/19	18:45:00)	4.123
Power 5 Min. Amp (02/24/19 10:00:00)	33.810	87.209	(02/08/19	18:45:00)	11.384
Power 5 Max. Amp (02/24/19 10:00:00)	68.461	134.471	(02/19/19	12:30:00)	36.776
Power 5 Avg. Amp (02/24/19 09:30:00)	43.371	100.393	(02/08/19	18:45:00)	16.494
Power 5 KW Hours (02/24/19 10:30:00)	3.780 10889.597	9.061	(02/08/19	18:45:00)	1.258
Power 5 Avg. KW (02/24/19 10:30:00)	15.119	36.245	(02/08/19	18:45:00)	5.033
Power 5 KVA Hours (02/24/19 09:30:00)	3.991 11498.211	9.191	(02/08/19	18:45:00)	1.522
Power 5 Min. KVA (02/24/19 10:00:00)	12.446	31.968	(02/08/19	18:45:00)	4.188

Page 5

#### Hilberry Theatre SWBD #1-Summary.txt

Power 5 Max. KVA (02/24/19 10:00:00)	25.160	48.985	(02/19/19 12:30:00)	13.528
Power 5 Avg. KVA (02/24/19 09:30:00)	15.964	36.765	(02/08/19 18:45:00)	6.086
Power 5 Min. dPF (02/24/19 07:45:00)	0.90	1.00	(02/06/19 12:30:00)	0.67
Power 5 Max. dPF (03/07/19 03:45:00)	0.99	1.00	(03/08/19 09:30:00)	0.95
Power 5 Avg. dPF (02/23/19 08:00:00)	0.97	1.00	(03/08/19 09:30:00)	0.88

## Setup Summary

-----

Setup Table Description: HT SWBD #1

Power 1 - Power: VHi: L1, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 2 - Power: VHi: L2, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power: 3 - Power: VHi: L3, VLo: N; PT = 1.000; CT = 5000.000; Phase Shift = 0.000;

CT Type = RoCoil

Power 5 - Power Sum: 1,2,3

Memory Type: Ring Line Frequency: 60 Hz

Integration Period: 15 Minutes

### Logger Summary

-----

Logger Description Line: PMCDR-606 Logger Serial Number: XC1311219

Logger Type: ELITEpro XC Firmware Version: ES400.257

# 8.3 -Functional Test Fire Alarm Report

The existing fire alarm system was functionally tested. There were no issues with the fire alarm devices. There was an issue with notification devices and the system had to be reset. Testing was resumed after reset.

INSPECTION AND	TESTING FORM
	DATE: 5/6 - 5/7
	TIME: 7:00 am - 3:00 pm
SERVICE ORGANIZATION	PROPERTY NAME (USER)
Name: Edgewood Electric, LLC	Name: WSU Hillberry Theater
Address: 3633 Michigan Ave. Ste 100 Detroit MI	Address: 4743 Cass Detroit MI
Representative: Kevin Spoutz 5202120	Owner Contact: Ryan Miller
5202120 License No.:	Telephone:
Telephone: 313-263-0440	
MONITORING ENTITY	APPROVING AGENCY
Contact: WSU Public Safety	Contact:
Telephone: 313-577-2222	Telephone:
Monitoring Account Ref. No.:	
TYPETRANSMISSION	SERVICE
Q McCulloh	□ Weekly
□ Multiplex	☐ Monthly
Digital Reverse Priority	☐ Quarterly☐ Semiannually
•	□ Annually
□ RF □ Other (Specify) Security System	Other (Specify)
Control Unit Manufacturer: Notifier	Model No.:
Circuit Styles: Class B	
Number of Circuits: 1	
Software Rev.:	
Last Date System Had Any Service Performed:	
Last Date that Any Software or Configuration Was Revised:	
ALARM-INITIATING DEVICES	AND CIRCUIT INFORMATION
Quantity Circuit Style	
<u>B</u>	Manual Fire Alarm Boxes
NA B	Ion Detectors
<u>52</u> <u>B</u>	Photo Detectors
8 B B	Duct Detectors Heat Detectors
1 B	Waterflow Switches
1 B	Supervisory Switches
14 B	Other (Specify):
	AMPRA I
	(NFPA Inspection and Testing 1 of 4)

	ALARM NOTIFICATION APPLIAN	CES AND CIRCUIT INFORMATION
Quantity	Circuit Style	
NA	NA	Bells
1	B	Horns
NA	NA	Chimes
69	B	Strobes
42	В	Speakers
		Other (Specify):
No. of alarm notification ap	· <del>-</del>	
Are circuits monitored for i		
		DEVICES AND CIRCUIT INFORMATION
Quantity	Circuit Style	
NA		Building Temp.
NA		Site Water Temp.
NA_		Site Water Level
1 *	B	Fire Pump Power
	B	Fire Pump Running
1	B - Not connected	Fire Pump Auto-Position Phase Reversal
NA		Fire Pump or Pump Controller Trouble
1	B	Fire Pump Running
NA		Generator In Auto Position
NA		Generator or Controller Trouble
NA NA		Switch Transfer
NA		Generator Engine Running
		Other:
SIGNALING LINE CIRCU	пз	
	PA 72, Table 3-6) of signaling line circuits	connected to evetem
		Style(s)B
		Style(s)
SYSTEM POWER SUPPL		
	Notumat Aotrage	, Amps
Overcurrent Protecti		, Amps
Disconnecting Mean	ns Location: Basement	
b. Secondary (Standby	):	
		y: Amp-Hr. Rating
Calculated canacity	to operate system, in hours:	
Carranata capacity	•	generator dedicated to fire alarm system:
Location of fuel stor	rage:	generator dedicated to the main system.
	agc	
TYPE BATTERY		
Dry Cell		
☐ Nickel-Cadmium ☐ Sealed Lead-Acid		
Lead-Acid		
		ver supply, instead of using a secondary power supply:
	Emergency system described in NFPA 70	
	Legally required standby described in NF	
	Optional standby system described in NF of Article 700 or 701.	PA 70, Article 702, which also meets the performance requirements
	TOTAL PROPERTY OF THE PROPERTY	(NFPA Inspection and Testing 2 of 4)

			PRIOR TO AN	IY TESTING			
NOTIFICATIONS A	RE MADE		Yes	No	Who		Time
Monitoring Entity			X				
Building Occupants	;		<b>X</b> )				
Building Manageme			20				
Other (Specify)			٥				
AHJ (Notified) of A	any Impairments						
		SYS	TEM TESTS AN	ID INSPECTION	s		
YPE			Visible	Functional	Con	mments	
Control Unit				<b>X</b>			
iterface Eq.			×				
amps/LEDS				M			
uses			×				
rimary Power Sup	ply		۵	×	0.		
rouble Signals				M	204		
Disconnect Switche	:5			×			
iround-Fault Moni	toring			×			
ECONDARY POV	VER						
YPE			Visible	Functional	Cor	mments	
Battery Condition			<b>X</b> (				
oad Voltage							
Discharge Test				ā			
Charger Test				_			
specific Gravity							
•	200000		-	_			
RANSIENT SUPI			•	2			
REMOTE ANNUN	CIATORS		0	<b>25</b>			
IOTIFICATION AF	PPLIANCES						
Audible			o o	<b>X</b>			
/isual			ā	ĝi.			
peakers			_	Ä			
oice Clarity			_	- <del>Q</del>			
,	INITIATI	NG AND SU	PERVISORY DE		ID INSPECTIONS		
I an P. C/N	Device		Functional		Meas.	P	E7 - 10
Loc. & S/N	Туре	Check	Test	Setting	Setting	Pass	Fail
		0	0		-	0	0
<del></del>							
<del></del>		0	<u> </u>			0	0
			ā			ū	
			<u>o</u>			ā	0
			ū			<u>o</u>	0
					ation signals active :		
maltu	inction. System	n would not	silence, reset.	or report additi	onal alarm signals.	Power h	ad to b
1* -	DRAGGED TOP DIS	siem to be	reset. Lestina t	was resumed w	ith resetting soon a	πer alarn	ı was
<u>disco</u>	table.	010111 10 00	recett recting		the state of the s		

The inspection was started and completed with 1 trouble on the FACP smoke detector 124 is not responding All speaker strobes were tested and working

Panel LPE breaker #29 in bsmt (for FACP) did not have a breaker lock

Outside horn strobe above fire department connection was not working

Water flow 121 could not be opened. Tested contacts only

Tamper 122 was faulty (leaking water) tested contact only

Phase reversal 124 was not hooked up

Smoke detector description for 48 and 58 should be switched

All panels were tested for troubles

Signals to monitoring were verified with building engineer

EMERGENCY COMMUNICATIONS EQUIPMENT  Phone Set Phone Jacks Off-Hook Indicator Amplifier(s) Tone Generator(s) Call-in Signal System Performance		Visual	Functional  □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	Comments
		William at	Device	Simulated
(Specify) (Specify) (Specify)		Visual  O	Operation	Operation  □ □ □
SPECIAL HAZARD SYSTEMS (Specify)		<u> </u>	٥	0
(Specify)		0	0	<u> </u>
(Specify)			۵	۵
Special Procedures:				
C	<u> </u>			· · · · · · · · · · · · · · · · · · ·
Comments:				<del></del>
SUPERVISING STATION MONITORING	Yes	No	Time	Comments
Alarm Signal	M	0		
Alarm Restoration	0			_
Trouble Signal	×	0		
Supervisory Signal Supervisory Restoration	0	<u> </u>		
		u	<del></del>	
NOTIFICATIONS THAT TESTING IS COMPLETE	Yes	No	Who	Time
Building Management	×		<u>Engineer</u>	3:00
Monitoring Agency		0		
Building Occupants Other (Specify)	0	<u> </u>		
		3		
The following did not operate correctly:	<del></del>	_	<del></del>	
System restored to normal operation: Date: 5/7/19	T	ime:2	2:30	
THIS TESTING WAS PERFORMED IN ACCORDANCE W	ITH APPL	ICABLE NF	PA STANDARDS.	
Name of Inspector: James Tourville		Da	te: 5/7/19	Time: 3:00 pm
Name of Owner or Representative:				
Date:				
Signature:				
				(NFPA Inspection and Testing 4 of 4)

# NOTIFICATION APPLIANCE SUPPLEMENTARY RECORD OF INSPECTION AND TESTING

This form is a supplement of the System Record of Inspection and Testing.
It includes a notification appliance test record.

This form is to be completed by the system inspection and testing contractor at the time of the inspection and/ or test.

It shall be permitted to modify this form as needed to provide a more complete and/or clear record.

Insert N/A in all unused lines.

Inspection/Test Start Date/Time: _5/6 - 5/7	Inspection/Test Completion Date/Time: _7:00 AM - 3:00 PM
Number of Supplement	al Pages Attached: <u>3</u>
1. Property Information	
Name of property: Hillberry	
Address:4743 Cass Detroit MI	
	<del></del>

#### 2. NOTIFICATION APPLIANCE TEST RESULTS

Appliance Type	Location/Identifier	Test Results
Smoke Detector	Above FACP main lobby	Pass
Smoke Detector	Main office/tickets main lobby	Pass
Smoke Detector	Janitor closet main lobby	Pass
Smoke Detector	Stairs by office main lobby	Pass
Smoke Detector	South stairs main lobby	Pass
Smoke Detector	Candy room inside coat room	Pass
Duck Detector	Mech rm inside coat rm	Pass
Duck Detector	Mech rm inside coat rm	Pass
Smoke Detector	Coat room	Pass
Duck Detector	Coat room	Pass
Duck Detector	Coat room	Pass
Smoke Detector	Mech room inside main office	Pass
Duck Detector	Mech room inside main office	Pass
Duck Detector	Mech room inside main office	Pass
Smoke Detector	Green rm backstage NE	Pass
Smoke Detector	Storage 103 backstage	Pass
Smoke Detector	Janitors closet 111 backstage	Pass
Smoke Detector	Wardrobe 113 backstage	Pass
Smoke Detector	Storage 117 backstage	Pass
Smoke Detector	Tools rm 119 backstage	Pass
Tele/comm	rm 121 backstage	Pass
Smoke Detector	By women's lounge 210 2nd fl N	Pass
Smoke Detector	Hall at storage 206 2nd fl N	Pass
Smoke Detector	Hall at storage 206 2nd fl CTR	Pass
Smoke Detector	Hall at storage 206 2nd fl S	Pass
Smoke Detector	By men's lounge 208 2nd fl SW	Pass
Smoke Detector	Storage rm 206 2nd fl W	Pass
Smoke Detector	Storage rm 206 2nd fl W	Pass
Smoke Detector	Lighting 206.2 2nd fl N	Pass
Smoke Detector	Lighting 206.2 2nd fl N	Pass

Smoke Detector	Lighting 206.2 2nd fl N	Pass
Smoke Detector	Stage manager booth 2nd fl CTR	Pass
Smoke Detector	Lighting 206.3 2nd fl S	Pass
Smoke Detector	Lighting 206.3 2nd fl S	Pass
Smoke Detector	Lighting 206.3 2nd fl S	Pass
Smoke Detector	Above seats south seating area	Pass
Smoke Detector	Above seats south seating area	Pass
Smoke Detector	Above seats center seating area	Pass
Smoke Detector	Above seats north seating area	Pass
Smoke Detector	Above seats north seating area	Pass
Smoke Detector	Above seats north seating area	Pass
Smoke Detector	Above seats center seating area	Pass
Smoke Detector	Above seats south seating area	Pass
Smoke Detector	Above seats south seating area	Pass
Smoke Detector	Above seats south seating area	Pass
Smoke Detector	Above seats south seating area	Pass
Smoke Detector	Above seats center seating area	Pass
Smoke Detector	Above seats north seating area	Pass
Smoke Detector	Above seats north seating area	Pass
Smoke Detector	Above seats north seating area	Pass
Smoke Detector	Stair @ wardrobe 201 upper	Pass
Smoke Detector	stage	Pass
Smoke Detector	Above curtain left upper stage	Pass
Smoke Detector	Above curtain right upper stage	Pass
Smoke Detector	Organ loft 3rd fl NW	Pass
Smoke Detector	Fan rm 301 3rd fl SE	Pass
Smoke Detector	Storage at vestibule BSMT NW	Pass
Smoke Detector	Janitor closet 006 BSMT NW	Pass
Smoke Detector	Common area BSMT NW	Pass
Smoke Detector	Storage 015 BSMT SW	Pass
Smoke Detector	Storage 017 BSMT SW	Pass
Smoke Detector	BSMT theater BSMT SW	Pass
Smoke Detector	BSMT theater BSMT SW	Pass
Smoke Detector	Storage 021 BSMT SW	Pass
Smoke Detector	Storage 021 BSMT SW	Pass
Smoke Detector	Elec. Rm. BSMT SOUTH	Pass
Smoke Detector	Mech rm 047 BSMT east	Pass
Smoke Detector	Mech rm 047 BSMT east	Pass
Duck Detector	Mech rm 047 supply BSMT east	Pass
Smoke Detector	Mech rm 045 BSMT SE	Pass
Smoke Detector	Mech rm 045 BSMT SE	Pass
Smoke Detector	Boiler rm 043 BSMT SE	Pass
Smoke Detector	Engineers rm 041 BSMT SE	Pass
Smoke Detector	Engineers rm 041 BSMT SE	Pass
Duct Detector	Mech rm 047 return BSMT east	Pass
Pull	Cass exit main lobby	F G 3 3

Pull	West exit main lobby	Pass
Pull	West exit main lobby	Pass
Relay	For DD 7&8 coat rm	Pass
Relay	For DD 14&15 main office	Pass
Waterflow strobe		Pass
Pull	Green rm backstage NE	Pass
Pull	NE by storage 103 backstage NE	Pass
Pull	SE stairs E doors backstage SE	Pass
Pull	Hall at SE stairs backstage SE	Pass
Pull	SE stairs S doors backstage SE	Pass
Pull	By women's lounge 210 2nd fl NW	Pass
Pull	By mens lounge 208 2nd fl SW	Pass
Pull	Lighting 206.2 2nd fl NE	Pass
Pull	Lightning 206.3 2nd fl NW	Pass
Pull	Wardrobe 201 upper stage	Pass
Pull	Stairs at makeup 205 upper stage	Pass
Pull	Makeup 205 upper stage	Pass
Relay	For DD 11&12 coat rm	Pass
Trouble to security	Basement	Pass
Alarm to security	Basement	Pass
Pull	Stairs at Fan Room 301 3rd fl SE	Pass
Pull	BSMT vestibule bsmt theater	Pass
Pull	Common area stairs bsmt NW	Pass
Pull	Common area stairs bsmt SW	Pass
Pull	Electrical rm stairs bsmt south	Pass
Monitor	Waterflow bsmt fire pump 051	Pass
Monitor	Tamper bsmt fire pump 051	Pass
Monitor	Fire pump AC loss fire pump 051	Pass
Monitor	Fire pump phase rev fire pump 051	Pass
Monitor	Fire pump running fire pump 051	Pass
Monitor	Spare XP10 fire pump 051	Pass
Monitor	Spare XP10 fire pump 051	Pass
Monitor	Spare XP10 fire pump 051	Pass
Monitor	Spare XP10 fire pump 051	Pass
Monitor	Spare XP10 fire pump 051	Pass
Relay	For DD 123 bsmt mech rm	Pass
Pull	Stairs at mech rm 045 bsmt SE	Pass

## 8.4 - Functional Test Emergency Lighting Report

The existing emergency lighting fixtures consist of emergency battery units except for the vestibule area. The vestibule area emergency lighting consists of a control lighting inverter that provided emergency power to the ceiling mounted chandeliers. Most of the emergency battery units where non-functional. Recommend maintenance or replacement of emergency battery units. Recommend re-test of emergency lighting be performed once emergency lighting units are operational to an accurate measurement of light levels. Areas where emergency lighting was operational, the emergency light levels where within code required minimums.

FIRST FLOOR POWER PLAN
SCALE: 1/8' - 1' - 0"

Construction

Signature | SHEETTIME | FIRST |

SHEET No. **E3.1** 



SECOND FLOOR POWER PLAN
SCALE: 1/8" - 1' - 0"

Construction

Seet The Second

BASEMENT POWER PLAN
SCALE: 1/8" - 1" - 0"